



MILTON HYDRO DISTRIBUTION INC.

200 Chisholm Drive, Milton, Ontario, L9T 3G9
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November 2, 2016

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re: Milton Hydro Distribution Inc. ED-2003-0014
OEB File No. EB-2016-0093
2017 IRM Rate Application**

Please find enclosed an electronic copy of Milton Hydro's 2017 IRM Rate Application and the completed 2017 IRM Rate Generator Model V1.3 for rates effective May 1, 2017. Two hard copies of the Application will follow by courier under separate cover.

Yours truly,

Original Signed

Cameron McKenzie CPA, CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2017.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2017 ELECTRICITY
DISTRIBUTION RATES**

EB-2016-0093

MANAGER’S SUMMARY

Filed: November 2, 2016

Cameron McKenzie, CPA, CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.
200 Chisholm Drive
Milton, Ontario
L9T 3G9

Tel: (289) 429-5212

cameronmckenzie@miltonhydro.com

1 **Delegated Authority**

2 Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB
3 has delegated its adjudicative powers and duties and as such Milton Hydro will not be required
4 to publish a Notice of Application. An IRM application shall be decided by delegation if it
5 comprises the four base elements including the Price Cap Adjustment; the Disposition of
6 Deferral and Variance Accounts; the Tax Sharing; and Revenue-to-Cost Ratio Adjustments if
7 applicable. Milton Hydro submits that its Application is based on these four base elements and
8 does not include any additional elements and therefore meets the requirements to be heard by
9 Delegated Authority.

10

11 **Contact Information**

12 Milton Hydro Distribution Inc.
13 200 Chisholm Drive
14 Milton, Ontario
15 L9T 3G9
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32 Primary Application Contact:

33 Cameron McKenzie
34 Director, Regulatory Affairs
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37 E-mail: cameronmckenzie@miltonhydro.com

1 **Previous OEB Decisions**

2 Milton Hydro's Settlement Proposal as accepted in its 2016 Cost of Service Application
3 included rate mitigation for the Sentinel Lighting class. The proposal provided for the
4 phasing in of the revenue to cost ratios for the Sentinel Lighting class over three rate periods
5 being a revenue to cost ratio adjustment of 60% in 2016; 70% in 2017; and 80% in 2018,
6 which brings the Sentinel Lighting class revenue to cost ratio to the bottom of the OEB-
7 approved policy range for Sentinel Lighting. The detailed calculations are provided below.

8

9 **Approved Tariff of Rates and Charges**

10 Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1,
11 2016 as Appendix A to this Application.

12

13 **Proposed Distribution Rates and Other Charges**

14 **Price Cap Adjustment**

15 Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 2.10% less the Productivity
16 Factor of 0.0% and Milton Hydro's Stretch Factor of 0.30%, as provided in the Pacific
17 Economic Group ("PEG") Report to the Ontario Energy Board dated July 2016 and the OEB
18 letter dated August 4, 2016. Milton Hydro understands that the 2.10% is a reasonable
19 estimate for the inflationary adjustment to input prices and that this percent may be adjusted
20 accordingly by OEB staff upon publication of the most current GDP-IPI by Statistics Canada.

21

22 **Revenue to Cost Ratio Adjustment**

23 On April 7, 2016, Milton Hydro filed an addendum to the Settlement Proposal addressing the
24 bill impact for the Sentinel Light class. The addendum was supported by Energy Probe,
25 SEC, VECC and OEB staff.

26 The agreement provided a three year implementation plan which set the revenue to cost ratio
27 for the Sentinel Light class at 60% for the 2016 Test Year and then increases the revenue to
28 cost ratio by 10% in each of the following two incentive regulation years to bring the revenue
29 to cost ratio to the bottom of the OEB-approved policy range of 80% until the next rebasing

1 year. Milton Hydro's 2017 IRM Application will increase the Sentinel Light class revenue to
 2 cost ratio to 70%. The revenue impact on the Sentinel Lighting class is an increase of
 3 \$4,834 over the period May 1, 2017 to April 30, 2018.

4 As provided in the addendum, three customer classes, being Residential, General Service 50
 5 to 999 kW and the Street Lighting classes will have distribution charges decreased in order
 6 that Milton Hydro remains revenue neutral. The following Table 1 provides the revenue
 7 reconciliation resulting from the adjustment to the Sentinel Lighting class.

8 **Table 1**
 9 **2017 Proposed Revenue to Cost Ratios – Sentinel Light Adjustment**

Class	2016 Revenue to Cost Ratio	2017 Proposed Revenue to Cost Ratio
Residential	97.83%	97.80%
GS < 50 kW	109.47%	109.47%
GS >50 to 999 kW	97.83%	97.80%
GS >1000 to 4999 kW	120.00%	120.00%
Large Use	115.00%	115.00%
Sentinel Lights	60.00%	70.00%
Street Lighting	97.83%	97.80%
Unmetered and Scattered	104.42%	104.42%
Base Revenue Before 2017 IRM	\$16,306,076	\$16,306,076

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 12 The Table 2 below provides the revenue reconciliation resulting from the adjustment to the
 13 Sentinel Lighting class.

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Table 2
Revenue to Cost Ratio Adjustment – Revenue Reconciliation

Class	Fixed Distribution Charge				Variable Distribution Charge				Total Revenue Impact
	2016 Fixed Monthly Charge	Rev/Cost Adjustment	2016 CofS Customers/Connections	Fixed Charge Class Impact	2016 Variable Charge	Rev/Cost Adjustment	2016 CofS kWh / kW	Variable Charge Class Impact	
Residential	18.61	(0.01)	34,501	(4,140.12)	0.0110	0.0000	311,504,507	0.00	(4,140.12)
General Service 50 To 999 kW	77.98	0.00	0.00	0.00	3.0100	(0.0012)	555,651	(666.78)	(666.78)
Street Lighting	2.40	0.00	0.00	0.00	10.5265	(0.0037)	23,291	(86.18)	(86.18)
Total Class Impact				(4,140.12)				(753)	(4,893.08)
Sentinel Lighting	3.44	0.81	242.00	2,352.24	26.1496	6.1428	404	2,481.69	4,833.93
							rounding		(59.15)

Incremental Capital Module

Milton Hydro is not filing for recovery of incremental capital investments.

Z Factor Claims

Milton Hydro is not filing for a Z-Factor adjustment.

Low Voltage Cost Recovery

Milton Hydro’s Low Voltage Service Rate was approved in its 2016 Cost of Service Application. Milton Hydro has not proposed any changes to its current Low Voltage Service Rate for 2017.

Proposed Retail Transmission Service Rates

Tab 10. RTSR Current Rates was populated with data from Milton Hydro’s 2015 RRR filing and its Loss Factor as approved in Milton Hydro’s 2016 Cost of Service Rate Application. There are no rate classes that have more than one Network of Connection charge.

The Transmission Network and Connection rates included in TAB 11. RTSR – UTRs & Sub-Tx of the model are those rates charged by the Independent Electricity System Operator (“IESO”) for 2015 and 2016; Hydro One Networks Inc. (“Hydro One”) effective January 1, 2015 to April

1 2015, May 2015 to January 2016 and February to December 2016; and Oakville Hydro
 2 Electricity Distribution Inc. (“Oakville Hydro”) OEB-Approved rates for 2015 and 2016.

3 Milton Hydro has updated the 2017 IRM Rate Generator Model, Tab12. RTSR – Historical
 4 Wholesale, with the billing detail for wholesale transmission from the IESO, Hydro One and
 5 Oakville Hydro. The highlighted cells in the Hydro One rates are due to the rounding of rates to
 6 two decimals.

7 The following Table 3 sets out Milton Hydro’s current approved RTSRs and the proposed
 8 RTSRs effective May 1, 2017.

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Table 3

Existing 2016 and Proposed 2017 Retail Transmission Service Rates

Customer Class	\$/Unit	2016 Approved		2017 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0073	0.0060	0.0072	0.0058
General Service Less Than 50 kW	\$/kWh	0.0067	0.0053	0.0066	0.0051
General Service 50 to 999 kW	\$/kW	3.0196	2.4517	2.9738	2.3716
General Service 1,000 to 4,999 kW	\$/kW	2.9698	2.4117	2.9247	2.3329
Large Use	\$/kW	3.2159	2.6971	3.1671	2.6090
Unmetered Scattered Load	\$/kWh	0.0067	0.0053	0.0066	0.0051
Sentinel Lighting	\$/kW	2.0556	1.6838	2.0244	1.6288
Street Lighting	\$/kW	2.0451	1.6492	2.0140	1.5953

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14 Milton Hydro understands that in the event the Uniform Transmission Rates (“UTR”) change
 15 effective January 1, 2017, OEB staff will adjust the 2017_IRM_Rate_Generator Model
 16 accordingly to reflect the impacts of any changes in the UTR on Milton Hydro’s proposed
 17 RTSRs.

18

19 Proposed Deferral and Variance Account Disposition

20 Group 1 Deferral and Variance Accounts

21 Milton Hydro has completed the Deferral and Variance Account continuity schedule included
 22 in the 2017 IRM Rate Generator Model at Tab 3.Continuity Schedule for Milton Hydro’s
 23 Group 1 Deferral and Variance Accounts. Milton Hydro filed a Cost of Service Rate

1 Application for rates effective May 1, 2016 which included the disposition of its December 31,
2 2014 Deferral and Variance Account balances and as such, the continuity schedule begins
3 with the 2013 closing balances in accordance with the directions provided in the Tab 3.
4 Continuity Schedule.

5 Milton Hydro confirms that all year end balances agree with its annual filings required under
6 the RRRs and also agree with Milton Hydro's annual audited financial statements for 2015.
7 The credit balance in the RSVA – Wholesale Market Service Charge USoA 1580 in the
8 amount of \$14,407 is the reallocation of the Capacity Base Recovery to the Class A (to be
9 credited to class A customers) and B Sub-Accounts. Milton Hydro is not proposing the
10 disposition of USoA 1580 sub-account CBR Class B as that balance is not significant as set
11 out in the instructions on Tab 3. Continuity Schedule. In all cases the principal and carrying
12 charges have been included separately and projected to April 30, 2017 in the final continuity
13 schedule at interest rates consistent with the OEB's prescribed rates. The prescribed
14 interest rate for 2016 has remained constant at 1.10%, as such Milton Hydro continued to
15 use this rate for the entire year 2016 and the first four months January to April 2017.

16 Milton Hydro's Group 1 Deferral and Variance Account balance excluding USoA Account
17 1589 – Global Adjustment total a credit of (\$2,208,263) including interest calculated to April
18 30, 2017. The RSVA – Global Adjustment USoA – 1589 balance totals a debit of \$155,507
19 for a total Group 1 Account balance of a credit of (\$2,052,756). Based on the Threshold Test
20 calculation outlined in the EDDVAR Report, the Group 1 Deferral and Variance Account
21 balance equates to (\$0.0024) per kWh, as calculated at Tab 4. Billing Det. for Def-Var in the
22 2017 IRM Rate Generator Model. The Threshold for disposition is +/- \$0.001 per kWh and
23 therefore Milton Hydro's total Group 1 Deferral and Variance Account balance meets the
24 threshold and as such will be disposed of over a one year period. The following Table 4 sets
25 out the class specific Rate Riders required to dispose of the total Group 1 Account balance.

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Table 4
2017 Proposed Deferral and Variance Account Rate Riders

Customer Class	\$/Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider Non_WMP	\$/Unit	Global Adjustment Rate Rider
Residential	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0005
General Service Less Than 50 kW	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0005
General Service 50 to 999 kW	\$/kW	(0.0255)	(0.9377)	\$/kWh	0.0005
General Service 1,000 to 4,999 kW	\$/kW	(1.1187)	0.0000	\$/kWh	0.0005
Large Use	\$/kW	(1.3866)	0.0000	\$/kWh	0.0000
Unmetered Scattered Load	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0000
Sentinel Lighting	\$/kW	(0.9357)	0.0000	\$/kWh	0.0000
Street Lighting	\$/kW	(0.9258)	0.0000	\$/kWh	0.0005

Tax Changes

Milton Hydro has completed the 2017 IRM Rate Generator Model Tab 8. STS – Tax Change to calculate the difference between the taxes included in Milton Hydro’s 2016 Cost of Service Application and the 2017 taxes at current tax rates. There is no change in the tax rate therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing required for Milton Hydro’s 2017 rate application.

Specific Service Charges

Milton Hydro has not proposed any changes to its specific service charges.

Proposed Distribution Rates and Other Charges

Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2017, at Appendix B and the customer bill impacts are included detail in Tab 20. Bill Impacts, Appendix C below and summarized in Table 5 below.

Milton Hydro calculated both the distribution charge impact and the customer total bill impact using the results from the 2017 IRM Rate Generator Model. A typical Residential customer using 750 kWh would have a distribution rate increase of \$0.43 or 1.60% and a total bill decrease of (\$2.16) or (1.47%) per month. In accordance with the Filing Requirements Milton

1 Hydro has considered those Residential customers that make up the lowest 10% of annual
 2 consumption. In determining this level of consumption, Milton Hydro sorted all Residential
 3 customers that had twelve months of billed consumption and sorted these customers from
 4 highest to lowest to get the low 10% of customers. The customer at the top of the list of the
 5 lowest 10% of customers uses 4,350.35 kWh per year or 363 kWh per month. Customers at
 6 this monthly consumption level would see a distribution rate increase of \$1.82 or 8.07% and a
 7 total bill decrease of (\$0.10) or (0.12%). A typical General Service < 50 kW customer using
 8 2,000 kWh would have a distribution rate increase of \$0.90 or 1.75% and a total bill decrease of
 9 (\$5.61) or (1.49%) per month.

10 The following Table 5 summarizes the bill impact for distribution charges and total bill for all
 11 customer classes.

12 **Table 5**
 13 **Customer Class Bill Impact Summary**

Class	Typical kWh Usage	Typical kW Demand	Monthly Distribution Charge Before Rate Riders \$ Impact	Monthly Distribution Charge Before Rate Riders % Impact	Monthly Distribution Revenue & Rate Rider \$ Impact	Monthly Distribution Revenue & Rate Rider % Impact	Total Monthly \$ Impact	Total Bill Impact %
Residential - RPP	750		0.43	1.60%	0.27	1.02%	(2.16)	(1.47%)
Residential - RPP	363		1.82	8.07%	0.97	4.20%	(0.10)	(0.12%)
Residential _ Retailer	750		0.43	1.60%	0.27	1.02%	(1.74)	(1.13%)
General Service < 50kW - RPP	2,000		0.90	1.75%	0.86	1.67%	(5.61)	(1.49%)
General Service < 50kW - Retailer	2,000		0.90	1.75%	0.86	1.67%	(4.48)	(1.13%)
General Service > 50 - 999kW	50,000	150	9.35	1.77%	(22.97)	(4.09%)	(182.31)	(1.92%)
General Service > 1000 - 4999kW	1,265,000	1,800	79.24	1.80%	912.63	25.54%	(781.45)	(0.37%)
Large Use	2,400,000	5,400	186.01	1.80%	2,951.63	38.95%	(5,961.06)	(1.51%)
Unmetered & Scattered	405		0.26	1.79%	0.26	1.79%	(1.04)	(1.27%)
Sentinel Lighting	50	1	7.61	25.73%	3.26	9.61%	2.53	4.30%
Streetlighting	469,398	1317	373.93	1.73%	(1,223.21)	(5.27%)	(2,621.29)	(2.44%)

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17 **Minimum Distribution Charge**

18 Milton Hydro has a Minimum Distribution Charge – per kW of maximum billing demand in the
 19 previous 11 months. This rate is included in Milton Hydro’s tariff for each of its General
 20 Service class from 50 kW to its Large Use class. This rate has not been adjusted by the
 21 Price Cap Index and typically Milton Hydro has had to adjust this rate manually.

22 Milton Hydro has applied the Price Cap Index to the current charge and included \$0.6064
 23 (\$0.5957 X 1.018) in its proposed Tariff of Rates and Charges for May 1, 2017. Milton Hydro

1 will adjust this charge to reflect the publication of the most current GDP-IPI by Statistics
2 Canada.

3

4 **2017 IRM Rate Generator Model**

5 Milton Hydro has completed the most current version of the 2017 IRM Rate Generator Model
6 and provided both a hard copy at Appendix D and a live Excel version (by way of the RESS).

7

8 **Conclusion**

9 Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter
10 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017
11 Rate Applications issued July 14, 2016.

12 The proposed rates for the distribution of electricity reflect Milton Hydro's 2016 distribution rates
13 adjusted for the revenue to cost ratios for the Sentinel Lighting class, as agreed to in Milton
14 Hydro's 2016 Cost of Service Application and for the price cap index calculated on the Price
15 Escalator less the Productivity Factor and Milton Hydro's Stretch Factor as provided for in the
16 2017 IRM Rate Generator Model.

17 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the
18 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0
19 dated June 28, 2012 and the 2017 IRM Rate Generator Model.

20 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance
21 Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total
22 Group 1 Deferral and Variance Accounts, including Account 1568, is a credit amount of
23 (\$2,052,756), which equates to (\$0.0024) per kWh, and meets the Threshold Test of +/- \$0.001
24 per kWh. Milton Hydro calculated the rate riders required to dispose of the total Group 1
25 Account balance as set out in Table 4 above.

26 Milton Hydro has completed the 2017 IRM Rate Generator Model Tab 8. STS – Tax Change
27 which has resulted in a zero (\$0.00) tax difference between 2016 and 2017 tax rates and
28 therefore no tax sharing is required.

1 Milton Hydro's Specific Service Charges are consistent with those previously approved by the
2 OEB in Milton Hydro's 2016 Tariff of Rates and Charges. The Retail Service Charges are
3 consistent with Milton Hydro's 2016 Tariff of Rates and Charges.

4 Milton Hydro submits that, except for the Sentinel Lighting class as discussed above, the impact
5 on the remaining customer classes does not exceed the 10% threshold and therefore no
6 mitigation is required as provided in Table 5.

7

8 **Relief Sought**

9 Milton Hydro is making an Application for an Order or Orders approving the following:

- 10
- the proposed distribution rates and other charges set out Appendix B to this Application
11 as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be
12 effective May 1, 2017, or as soon as possible thereafter; and

13 In the event that the OEB is unable to provide a Decision and Order on this Application
14 for implementation by Milton Hydro as of May 1, 2017, Milton Hydro requests that the
15 OEB issue an interim Order approving the proposed distribution rates and other charges,
16 effective May 1, 2017, which may be subject to adjustment based on a final Decision
17 and Order;

- 18
- approval of Milton Hydro's 2017 Revenue to Cost Ratios for the Sentinel Lighting class
19 as set out in Table 1 above;

- 20
- approval of Milton Hydro's Retail Transmission Service Rates for Network and
21 Connection charges as set out in Table 3 above;

- 22
- approval of Milton Hydro's Deferral and Variance Account Rate Riders as set out in
23 Table 4 above.

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25 **Form of Hearing Requested**

26 Milton Hydro requests that this Application be disposed of by way of a Delegated Authority
27 through an employee that the OEB has delegated its adjudicative powers and duties.

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1 **Respectfully submitted this 2nd day of November, 2016**

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3 *Original signed by Cameron McKenzie*

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5 Cameron McKenzie, CPA, CGA

6 Director, Regulatory Affairs

7 Milton Hydro Distribution Inc.

8

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10 **Attachments**

11 Appendix A 2016 Approved Tariff of Rates and Charges

12 Appendix B 2017 Proposed Tariff of Rates and Charges

13 Appendix C Customer Bill Impacts

14 Appendix D 2017 IRM Rate Generator Model

Appendix A

Tariff of Rates and Charges effective May 1, 2016

SCHEDULE A

RATE ORDER

**MILTON HYDRO DISTRIBUTION INC.
EB-2015-0089**

REVISED TARIFF OF RATES AND CHARGES

September 20, 2016

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.61
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.4230)
Foregone Distribution Revenue - effective until April 30, 2017	\$	1.51
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	(0.0018)
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
REVISED TARIFF OF RATES AND CHARGES
Effective Date May 1, 2016
Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously approved
schedules of Rates, Charges and Loss Factors**

EB-2015-0089

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Milton Hydro Distribution Inc.
REVISED TARIFF OF RATES AND CHARGES
Effective Date May 1, 2016
Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Milton Hydro Distribution Inc.
REVISED TARIFF OF RATES AND CHARGES
Effective Date May 1, 2016
Implementation Date September 1, 2016

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EB-2015-0089

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.04
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	0.0000
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
REVISED TARIFF OF RATES AND CHARGES
Effective Date May 1, 2016
Implementation Date September 1, 2016

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EB-2015-0089

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.98
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.00
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.2155
Distribution Volumetric Rate	\$/kW	3.0100
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0196
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

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EB-2015-0089

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	612.07
Foregone Distribution Revenue - effective until April 30, 2017	\$	(143.63)
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	(0.3832)
Distribution Volumetric Rate	\$/kW	2.1082
Low Voltage Service Rate	\$/kW	0.2558
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.7263
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9698
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

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EB-2015-0089

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,443.75
Foregone Distribution Revenue - effective until April 30, 2017	\$	(655.84)
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	(0.3907)
Distribution Volumetric Rate	\$/kW	1.4630
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6971

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

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EB-2015-0089

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.86
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

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EB-2015-0089

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.44
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.51
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	3.8420
Distribution Volumetric Rate	\$/kW	26.1496
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6838

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

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EB-2015-0089

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.40
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.18
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.7707
Distribution Volumetric Rate	\$/kW	10.5265
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
REVISED TARIFF OF RATES AND CHARGES
Effective Date May 1, 2016
Implementation Date September 1, 2016

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EB-2015-0089

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for nonpayment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for nonpayment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

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EB-2015-0089

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix B

Proposed Tariff of Rates and Charges effective May 1, 2017

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0093

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.74
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)
Distribution Volumetric Rate	\$/kWh	0.0074
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on pages 1 and 2 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.38
Distribution Volumetric Rate	\$/kW	3.0630
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9377)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.0255)
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6064
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3716

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	623.09
Distribution Volumetric Rate	\$/kW	2.1461
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.1187)
Low Voltage Service Rate	\$/kW	0.2558
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6064
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.7263
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3329

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,487.74
Distribution Volumetric Rate	\$/kW	1.4893
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3866)
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6064
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1671
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6090

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.33
Distribution Volumetric Rate	\$/kW	32.8737
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9357)
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6288

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	10.7122
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9258)
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5953

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

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approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00

Other

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix C
Customer Bill Impacts



Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0375	1.0375	50,000	150	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0375	1.0375	1,265,000	1,800	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0054	1.0054	2,400,000	5,400	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	405		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0375	1.0375	50	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0375	1.0375	469,398	1,317	DEMAND	
Add additional scenarios if required		RPP	1.0375	1.0375	363			
Add additional scenarios if required		Non-RPP (Retailer)	1.0375	1.0375	750			
Add additional scenarios if required		Non-RPP (Retailer)	1.0375	1.0375	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.27	1.0%	\$ (1.68)	-5.4%	\$ (1.91)	-4.6%	\$ (2.16)	-1.5%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.86	1.7%	\$ (4.34)	-7.3%	\$ (4.96)	-5.9%	\$ (5.61)	-1.5%
3 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (22.97)	-4.1%	\$ (142.46)	-13.6%	\$ (161.34)	-8.6%	\$ (182.31)	-1.9%
4 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 912.63	25.5%	\$ (468.53)	-3.3%	\$ (691.55)	-2.9%	\$ (781.45)	-0.4%
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,951.63	38.9%	\$ (4,536.01)	-32.4%	\$ (5,275.27)	-11.5%	\$ (5,961.06)	-1.5%
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.26	1.8%	\$ (0.79)	-4.8%	\$ (0.92)	-4.2%	\$ (1.04)	-1.3%
7 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 3.26	9.6%	\$ 2.33	5.6%	\$ 2.24	4.9%	\$ 2.53	4.3%
8 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (1,223.21)	-5.3%	\$ (2,207.78)	-7.4%	\$ (2,319.73)	-6.7%	\$ (2,621.29)	-2.4%
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh
Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0375**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.61	1	\$ 18.61	\$ 21.74	1	\$ 21.74	\$ 3.13	16.82%
Distribution Volumetric Rate	\$ 0.0110	750	\$ 8.25	\$ 0.0074	750	\$ 5.55	\$ (2.70)	-32.73%
Fixed Rate Riders	\$ 1.07	1	\$ 1.07	\$ (0.44)	1	\$ (0.44)	\$ (1.51)	-141.43%
Volumetric Rate Riders	-\$ 0.0018	750	\$ (1.35)	\$ -	750	\$ -	\$ 1.35	-100.00%
Sub-Total A (excluding pass through)			\$ 26.58			\$ 26.85	\$ 0.27	1.02%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.13	\$ 0.1114	28	\$ 3.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	750	\$ 0.30	-\$ 0.0022	750	\$ (1.65)	\$ (1.95)	-650.00%
GA Rate Riders			\$ -		750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.25			\$ 29.57	\$ (1.68)	-5.38%
RTSR - Network	\$ 0.0073	778	\$ 5.68	\$ 0.0072	778	\$ 5.60	\$ (0.08)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	778	\$ 4.67	\$ 0.0058	778	\$ 4.51	\$ (0.16)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.60			\$ 39.69	\$ (1.91)	-4.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.06			\$ 128.15	\$ (1.91)	-1.47%
HST	13%		\$ 16.91	13%		\$ 16.66	\$ (0.25)	-1.47%
Total Bill on TOU			\$ 146.97			\$ 144.81	\$ (2.16)	-1.47%

2016 2017
26.86 \$ 27.29 \$ 0.43 0.016009

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0375**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.51	1	\$ 16.51	\$ 16.81	1	\$ 16.81	\$ 0.30	1.82%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0177	2000	\$ 35.40	\$ 0.60	1.72%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04		1	\$ -	\$ (0.04)	-100.00%
Volumetric Rate Riders		2000	\$ -		2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 51.35			\$ 52.21	\$ 0.86	1.67%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.35	\$ 0.1114	75	\$ 8.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	-\$ 0.0038	2,000	\$ (7.60)	\$ (5.20)	216.67%
GA Rate Riders			\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.29			\$ 54.95	\$ (4.34)	-7.32%
RTSR - Network	\$ 0.0067	2,075	\$ 13.90	\$ 0.0066	2,075	\$ 13.70	\$ (0.21)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,075	\$ 11.00	\$ 0.0051	2,075	\$ 10.58	\$ (0.41)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.19			\$ 79.23	\$ (4.96)	-5.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 333.67			\$ 328.71	\$ (4.96)	-1.49%
HST		13%	\$ 43.38	13%		\$ 42.73	\$ (0.65)	-1.49%
Total Bill on TOU			\$ 377.05			\$ 371.44	\$ (5.61)	-1.49%

2016 2017
51.31 \$ 52.21 \$ 0.90 0.01754

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 77.98	1	\$ 77.98	\$ 79.38	1	\$ 79.38	\$ 1.40	1.80%
Distribution Volumetric Rate	\$ 3.0100	150	\$ 451.50	\$ 3.0630	150	\$ 459.45	\$ 7.95	1.76%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2155	150	\$ 32.33	\$ -	150	\$ -	\$ (32.33)	-100.00%
Sub-Total A (excluding pass through)			\$ 561.81			\$ 538.83	\$ (22.97)	-4.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6567	150	\$ 98.51	-\$ 0.3065	150	\$ (45.98)	\$ (144.48)	-146.67%
GA Rate Riders	\$ 0.0070	50,000	\$ 350.00	\$ 0.0075	50,000	\$ 375.00	\$ 25.00	7.14%
Low Voltage Service Charge	\$ 0.2600	150	\$ 39.00	\$ 0.2600	150	\$ 39.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,049.31			\$ 906.86	\$ (142.46)	-13.58%
RTSR - Network	\$ 3.0196	150	\$ 452.94	\$ 2.9738	150	\$ 446.07	\$ (6.87)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4517	150	\$ 367.76	\$ 2.3716	150	\$ 355.74	\$ (12.02)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,870.01			\$ 1,708.67	\$ (161.34)	-8.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	51,875	\$ 186.75	\$ 0.0036	51,875	\$ 186.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	51,875	\$ 67.44	\$ 0.0013	51,875	\$ 67.44	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	51,875	\$ 57.06	\$ 0.0011	51,875	\$ 57.06	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	51,875	\$ 5,861.88	\$ 0.1130	51,875	\$ 5,861.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,393.13			\$ 8,231.79	\$ (161.34)	-1.92%
HST	13%		\$ 1,091.11	13%		\$ 1,070.13	\$ (20.97)	-1.92%
Total Bill on Average IESO Wholesale Market Price			\$ 9,484.24			\$ 9,301.92	\$ (182.31)	-1.92%

2016	2017		
529.48 \$	538.83	\$ 9.35	0.017659

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 612.07	1	\$ 612.07	\$ 623.09	1	\$ 623.09	\$ 11.02	1.80%
Distribution Volumetric Rate	\$ 2.1082	1800	\$ 3,794.76	\$ 2.1461	1800	\$ 3,862.98	\$ 68.22	1.80%
Fixed Rate Riders	\$ (143.63)	1	\$ (143.63)	\$ -	1	\$ -	\$ 143.63	-100.00%
Volumetric Rate Riders	-\$ 0.3832	1800	\$ (689.76)	\$ -	1800	\$ -	\$ 689.76	-100.00%
Sub-Total A (excluding pass through)			\$ 3,573.44			\$ 4,486.07	\$ 912.63	25.54%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8300	1,800	\$ 1,494.00	-\$ 0.2887	1,800	\$ (519.66)	\$ (2,013.66)	-134.78%
GA Rate Riders	\$ 0.0070	1,265,000	\$ 8,855.00	\$ 0.0075	1,265,000	\$ 9,487.50	\$ 632.50	7.14%
Low Voltage Service Charge	\$ 0.2558	1,800	\$ 460.44	\$ 0.2558	1,800	\$ 460.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,382.88			\$ 13,914.35	\$ (468.53)	-3.26%
RTSR - Network	\$ 2.9698	1,800	\$ 5,345.64	\$ 2.9247	1,800	\$ 5,264.46	\$ (81.18)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4117	1,800	\$ 4,341.06	\$ 2.3329	1,800	\$ 4,199.22	\$ (141.84)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24,069.58			\$ 23,378.03	\$ (691.55)	-2.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,312,438	\$ 4,724.78	\$ 0.0036	1,312,438	\$ 4,724.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,312,438	\$ 1,706.17	\$ 0.0013	1,312,438	\$ 1,706.17	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,265,000	\$ 8,855.00	\$ 0.0070	1,265,000	\$ 8,855.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,312,438	\$ 1,443.68	\$ 0.0011	1,312,438	\$ 1,443.68	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,312,438	\$ 148,305.44	\$ 0.1130	1,312,438	\$ 148,305.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 189,104.64			\$ 188,413.09	\$ (691.55)	-0.37%
HST	13%		\$ 24,583.60	13%		\$ 24,493.70	\$ (89.90)	-0.37%
Total Bill on Average IESO Wholesale Market Price			\$ 213,688.25			\$ 212,906.79	\$ (781.45)	-0.37%

2016	2017		
4,406.83	\$ 4,486.07	\$ 79.24	0.017981

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,400,000	kWh
Demand	5,400	kW
Current Loss Factor	1.0054	
Proposed/Approved Loss Factor	1.0054	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,443.75	1	\$ 2,443.75	\$ 2,487.74	1	\$ 2,487.74	\$ 43.99	1.80%
Distribution Volumetric Rate	\$ 1.4630	5400	\$ 7,900.20	\$ 1.4893	5400	\$ 8,042.22	\$ 142.02	1.80%
Fixed Rate Riders	\$ (655.84)	1	\$ (655.84)	\$ -	1	\$ -	\$ 655.84	-100.00%
Volumetric Rate Riders	-\$ 0.3907	5400	\$ (2,109.78)	\$ -	5400	\$ -	\$ 2,109.78	-100.00%
Sub-Total A (excluding pass through)			\$ 7,578.33			\$ 10,529.96	\$ 2,951.63	38.95%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.9067	5,400	\$ 4,896.18	-\$ 0.4799	5,400	\$ (2,591.46)	\$ (7,487.64)	-152.93%
GA Rate Riders				\$ -	2,400,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.2860	5,400	\$ 1,544.40	\$ 0.2860	5,400	\$ 1,544.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,018.91			\$ 9,482.90	\$ (4,536.01)	-32.36%
RTSR - Network	\$ 3.2159	5,400	\$ 17,365.86	\$ 3.1671	5,400	\$ 17,102.34	\$ (263.52)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6971	5,400	\$ 14,564.34	\$ 2.6090	5,400	\$ 14,088.60	\$ (475.74)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45,949.11			\$ 40,673.84	\$ (5,275.27)	-11.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,412,960	\$ 8,686.66	\$ 0.0036	2,412,960	\$ 8,686.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,412,960	\$ 3,136.85	\$ 0.0013	2,412,960	\$ 3,136.85	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,400,000	\$ 16,800.00	\$ 0.0070	2,400,000	\$ 16,800.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,412,960	\$ 2,654.26	\$ 0.0011	2,412,960	\$ 2,654.26	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,412,960	\$ 272,664.48	\$ 0.1130	2,412,960	\$ 272,664.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 349,891.35			\$ 344,616.08	\$ (5,275.27)	-1.51%
HST	13%		\$ 45,485.88	13%		\$ 44,800.09	\$ (685.79)	-1.51%
Total Bill on Average IESO Wholesale Market Price			\$ 395,377.23			\$ 389,416.17	\$ (5,961.06)	-1.51%

2016	2017		
10,343.95	\$ 10,529.96	\$ 186.01	0.017982

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.86	1	\$ 7.86	\$ 8.00	1	\$ 8.00	\$ 0.14	1.78%
Distribution Volumetric Rate	\$ 0.0166	405	\$ 6.72	\$ 0.0169	405	\$ 6.84	\$ 0.12	1.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 14.58			\$ 14.84	\$ 0.26	1.79%
Line Losses on Cost of Power	\$ 0.1114	15	\$ 1.69	\$ 0.1114	15	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	405	\$ 0.04	-\$ 0.0025	405	\$ (1.01)	\$ (1.05)	-2600.00%
GA Rate Riders			\$ -	\$ -	405	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0006	405	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.56			\$ 15.77	\$ (0.79)	-4.78%
RTSR - Network	\$ 0.0067	420	\$ 2.82	\$ 0.0066	420	\$ 2.77	\$ (0.04)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	420	\$ 2.23	\$ 0.0051	420	\$ 2.14	\$ (0.08)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.60			\$ 20.68	\$ (0.92)	-4.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	420	\$ 1.51	\$ 0.0036	420	\$ 1.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	420	\$ 0.55	\$ 0.0013	420	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	405	\$ 2.84	\$ 0.0070	405	\$ 2.84	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	420	\$ 0.46	\$ 0.0011	420	\$ 0.46	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	263	\$ 22.90	\$ 0.0870	263	\$ 22.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	69	\$ 9.09	\$ 0.1320	69	\$ 9.09	\$ -	0.00%
TOU - On Peak	\$ 0.1800	73	\$ 13.12	\$ 0.1800	73	\$ 13.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72.32			\$ 71.40	\$ (0.92)	-1.27%
HST	13%		\$ 9.40	13%		\$ 9.28	\$ (0.12)	-1.27%
Total Bill on TOU			\$ 81.72			\$ 80.68	\$ (1.04)	-1.27%

2016	2017		
14.58 \$	14.84	\$ 0.26	0.017932

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.44	1	\$ 3.44	\$ 4.33	1	\$ 4.33	\$ 0.89	25.87%
Distribution Volumetric Rate	\$ 26.1496	1	\$ 26.15	\$ 32.8737	1	\$ 32.87	\$ 6.72	25.71%
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ 3.8420	1	\$ 3.84	\$ -	1	\$ -	\$ (3.84)	-100.00%
Sub-Total A (excluding pass through)			\$ 33.94			\$ 37.20	\$ 3.26	9.61%
Line Losses on Cost of Power	\$ 0.1114	2	\$ 0.21	\$ 0.1114	2	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 7.5537	1	\$ 7.55	\$ 6.6180	1	\$ 6.62	\$ (0.94)	-12.39%
GA Rate Riders			\$ -		50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1786	1	\$ 0.18	\$ 0.1786	1	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.88			\$ 44.21	\$ 2.33	5.55%
RTSR - Network	\$ 2.0556	1	\$ 2.06	\$ 2.0244	1	\$ 2.02	\$ (0.03)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6838	1	\$ 1.68	\$ 1.6288	1	\$ 1.63	\$ (0.05)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.62			\$ 47.86	\$ 2.24	4.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	52	\$ 0.06	\$ 0.0011	52	\$ 0.06	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	33	\$ 2.83	\$ 0.0870	33	\$ 2.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	9	\$ 1.12	\$ 0.1320	9	\$ 1.12	\$ -	0.00%
TOU - On Peak	\$ 0.1800	9	\$ 1.62	\$ 0.1800	9	\$ 1.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.10			\$ 54.34	\$ 2.24	4.30%
HST	13%		\$ 6.77	13%		\$ 7.06	\$ 0.29	4.30%
Total Bill on TOU			\$ 58.88			\$ 61.41	\$ 2.53	4.30%

2016	2017		
29.59 \$	37.20	\$ 7.61	0.257324

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	469,398	kWh
Demand	1,317	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.40	3234	\$ 7,761.60	\$ 2.44	3234	\$ 7,890.96	\$ 129.36	1.67%
Distribution Volumetric Rate	\$ 10.5265	1317	\$ 13,863.40	\$ 10.7122	1317	\$ 14,107.97	\$ 244.57	1.76%
Fixed Rate Riders	\$ 0.18	3234	\$ 582.12	\$ -	3234	\$ -	\$ (582.12)	-100.00%
Volumetric Rate Riders	\$ 0.7707	1317	\$ 1,015.01	\$ -	1317	\$ -	\$ (1,015.01)	-100.00%
Sub-Total A (excluding pass through)			\$ 23,222.13			\$ 21,998.93	\$ (1,223.21)	-5.27%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 2.2568	1,317	\$ 2,972.21	\$ 1.3310	1,317	\$ 1,752.93	\$ (1,219.28)	-41.02%
GA Rate Riders	\$ 0.0070	469,398	\$ 3,285.79	\$ 0.0075	469,398	\$ 3,520.49	\$ 234.70	7.14%
Low Voltage Service Charge	\$ 0.1749	1,317	\$ 230.34	\$ 0.1749	1,317	\$ 230.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,710.47			\$ 27,502.68	\$ (2,207.78)	-7.43%
RTSR - Network	\$ 2.0451	1,317	\$ 2,693.40	\$ 2.0140	1,317	\$ 2,652.44	\$ (40.96)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6492	1,317	\$ 2,172.00	\$ 1.5953	1,317	\$ 2,101.01	\$ (70.99)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34,575.86			\$ 32,256.13	\$ (2,319.73)	-6.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	487,000	\$ 1,753.20	\$ 0.0036	487,000	\$ 1,753.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	487,000	\$ 633.10	\$ 0.0013	487,000	\$ 633.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	469,398	\$ 3,285.79	\$ 0.0070	469,398	\$ 3,285.79	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	487,000	\$ 535.70	\$ 0.0011	487,000	\$ 535.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	316,550	\$ 27,539.87	\$ 0.0870	316,550	\$ 27,539.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	82,790	\$ 10,928.29	\$ 0.1320	82,790	\$ 10,928.29	\$ -	0.00%
TOU - On Peak	\$ 0.1800	87,660	\$ 15,778.81	\$ 0.1800	87,660	\$ 15,778.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 95,030.88			\$ 92,711.15	\$ (2,319.73)	-2.44%
HST	13%		\$ 12,354.01	13%		\$ 12,052.45	\$ (301.56)	-2.44%
Total Bill on TOU			\$ 107,384.89			\$ 104,763.60	\$ (2,621.29)	-2.44%

2016 2017
21,625.00 \$ 21,998.93 \$ 373.93 0.017291

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	RPP	
Consumption	363	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.61	1	\$ 18.61	\$ 21.74	1	\$ 21.74	\$ 3.13	16.82%
Distribution Volumetric Rate	\$ 0.0110	363	\$ 3.99	\$ 0.0074	363	\$ 2.69	\$ (1.31)	-32.73%
Fixed Rate Riders	\$ 1.07	1	\$ 1.07	\$ (0.44)	1	\$ (0.44)	\$ (1.51)	-141.43%
Volumetric Rate Riders	-\$ 0.0018	363	\$ (0.65)	\$ -	363	\$ -	\$ 0.65	-100.00%
Sub-Total A (excluding pass through)			\$ 23.02			\$ 23.98	\$ 0.97	4.20%
Line Losses on Cost of Power	\$ 0.1114	14	\$ 1.52	\$ 0.1114	14	\$ 1.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	363	\$ 0.15	-\$ 0.0022	363	\$ (0.80)	\$ (0.94)	-650.00%
GA Rate Riders			\$ -		363	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	363	\$ 0.22	\$ 0.0006	363	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.69			\$ 25.71	\$ 0.02	0.09%
RTSR - Network	\$ 0.0073	377	\$ 2.75	\$ 0.0072	377	\$ 2.71	\$ (0.04)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	377	\$ 2.26	\$ 0.0058	377	\$ 2.18	\$ (0.08)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.70			\$ 30.61	\$ (0.09)	-0.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	377	\$ 1.36	\$ 0.0036	377	\$ 1.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	377	\$ 0.49	\$ 0.0013	377	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	377	\$ 0.41	\$ 0.0011	377	\$ 0.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	236	\$ 20.53	\$ 0.0870	236	\$ 20.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	62	\$ 8.15	\$ 0.1320	62	\$ 8.15	\$ -	0.00%
TOU - On Peak	\$ 0.1800	65	\$ 11.76	\$ 0.1800	65	\$ 11.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.64			\$ 73.55	\$ (0.09)	-0.12%
HST		13%	\$ 9.57	13%		\$ 9.56	\$ (0.01)	-0.12%
Total Bill on TOU			\$ 83.21			\$ 83.11	\$ (0.10)	-0.12%

2016	2017		
22.60 \$	24.43	\$ 1.82	0.080662

Customer Class:	Add additional scenarios if required
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0375

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.61	1	\$ 18.61	\$ 21.74	1	\$ 21.74	\$ 3.13	16.82%
Distribution Volumetric Rate	\$ 0.0110	750	\$ 8.25	\$ 0.0074	750	\$ 5.55	\$ (2.70)	-32.73%
Fixed Rate Riders	\$ 1.07	1	\$ 1.07	\$ (0.44)	1	\$ (0.44)	\$ (1.51)	-141.43%
Volumetric Rate Riders	-\$ 0.0018	750	\$ (1.35)	\$ -	750	\$ -	\$ 1.35	-100.00%
Sub-Total A (excluding pass through)			\$ 26.58			\$ 26.85	\$ 0.27	1.02%
Line Losses on Cost of Power	\$ 0.1130	28	\$ 3.18	\$ 0.1130	28	\$ 3.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	750	\$ 0.30	-\$ 0.0022	750	\$ (1.65)	\$ (1.95)	-650.00%
GA Rate Riders	\$ 0.0070	750	\$ 5.25	\$ 0.0075	750	\$ 5.63	\$ 0.38	7.14%
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.55			\$ 35.24	\$ (1.31)	-3.57%
RTSR - Network	\$ 0.0073	778	\$ 5.68	\$ 0.0072	778	\$ 5.60	\$ (0.08)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	778	\$ 4.67	\$ 0.0058	778	\$ 4.51	\$ (0.16)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.89			\$ 45.36	\$ (1.54)	-3.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 136.31			\$ 134.78	\$ (1.54)	-1.13%
HST	13%		\$ 17.72	13%		\$ 17.52	\$ (0.20)	-1.13%
Total Bill on Non-RPP Avg. Price			\$ 154.03			\$ 152.30	\$ (1.74)	-1.13%

2016	2017		
26.86 \$	27.29	\$ 0.43	0.016009

Customer Class:	Add additional scenarios if required
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0375

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.51	1	\$ 16.51	\$ 16.81	1	\$ 16.81	\$ 0.30	1.82%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0177	2000	\$ 35.40	\$ 0.60	1.72%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ -	1	\$ -	\$ (0.04)	-100.00%
Volumetric Rate Riders		2000	\$ -		2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 51.35			\$ 52.21	\$ 0.86	1.67%
Line Losses on Cost of Power	\$ 0.1130	75	\$ 8.48	\$ 0.1130	75	\$ 8.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	-\$ 0.0038	2,000	\$ (7.60)	\$ (5.20)	216.67%
GA Rate Riders	\$ 0.0070	2,000	\$ 14.00	\$ 0.0075	2,000	\$ 15.00	\$ 1.00	7.14%
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.42			\$ 70.08	\$ (3.34)	-4.55%
RTSR - Network	\$ 0.0067	2,075	\$ 13.90	\$ 0.0066	2,075	\$ 13.70	\$ (0.21)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,075	\$ 11.00	\$ 0.0051	2,075	\$ 10.58	\$ (0.41)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.32			\$ 94.35	\$ (3.96)	-4.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 350.77			\$ 346.80	\$ (3.96)	-1.13%
HST	13%		\$ 45.60	13%		\$ 45.08	\$ (0.52)	-1.13%
Total Bill on Non-RPP Avg. Price			\$ 396.36			\$ 391.89	\$ (4.48)	-1.13%

2016	2017		
51.31 \$	52.21	\$ 0.90	0.01754

Appendix D

2017 IRM Rate Generator Model V1.3

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name	Milton Hydro Distribution Inc.
Assigned EB Number	EB-2016-0093
Name of Contact and Title	Cameron McKenzie, Director, Regulatory Affairs
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com
We are applying for rates effective	May-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2016

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2017 File

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089



Incentive Regulation Model for 2017 File

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.61
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)
Foregone Distribution Revenue - effective until April 30, 2017	\$	1.51
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	(0.0018)
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Month day, Year



Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on pages 1 and 2 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



Incentive Regulation Model for 2017 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.04
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	0.0000
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.98
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.00
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.2155
Distribution Volumetric Rate	\$/kW	3.0100
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0196
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	612.07
Foregone Distribution Revenue - effective until April 30, 2017	\$	(143.63)
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	(0.3832)
Distribution Volumetric Rate	\$/kW	2.1082
Low Voltage Service Rate	\$/kW	0.2558
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.7263
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9698
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,443.75
Foregone Distribution Revenue - effective until April 30, 2017	\$	(655.84)
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	(0.3907)
Distribution Volumetric Rate	\$/kW	1.4630
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6971

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.86
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.44
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.51
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	3.8420
Distribution Volumetric Rate	\$/kW	26.1496
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6838

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.40
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.18
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.7707
Distribution Volumetric Rate	\$/kW	10.5265
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00

Other

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59



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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

2010

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest ³ Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ³ during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

2011

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest ³ Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ³ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

2012

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest ³ Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ³ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

2013

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ³ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0	271,467			271,467	0	1,484			1,484
Smart Metering Entity Charge Variance Account	1551	0	1,858			1,858	0	279			279
RSVA - Wholesale Market Service Charge	1580	0	(1,334,250)			(1,334,250)	0	(31,056)			(31,056)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0	1,352,907			1,352,907	0	23,815			23,815
RSVA - Retail Transmission Connection Charge	1586	0	697,130			697,130	0	11,992			11,992
RSVA - Power	1588	0	(651,958)			(651,958)	0	(39,371)			(39,371)
RSVA - Global Adjustment	1589	0	(369,762)			(369,762)	0	24,863			24,863
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	(369,762)	0	0	(369,762)	0	24,863	0	0	24,863
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	337,153	0	0	337,153	0	(32,856)	0	0	(32,856)
Total Group 1 Balance		0	(32,608)	0	0	(32,608)	0	(7,993)	0	0	(7,993)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	(32,608)	0	0	(32,608)	0	(7,993)	0	0	(7,993)

2014

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ³ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	271,467	355,394			626,861	1,484	6,215			7,700
Smart Metering Entity Charge Variance Account	1551	1,858	(19,009)			(17,151)	279	(97)			182
RSVA - Wholesale Market Service Charge	1580	(1,334,250)	(3,788)			(1,338,038)	(31,056)	(13,977)			(45,033)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	1,352,907	269,919			1,622,826	23,815	22,864			46,679
RSVA - Retail Transmission Connection Charge	1586	697,130	171,372			868,502	11,992	\$12,065			24,056
RSVA - Power	1588	(651,958)	(605,466)			(1,257,424)	(39,371)	(11,527)			(50,898)
RSVA - Global Adjustment	1589	(369,762)	2,539,954			2,170,192	24,863	11,868			36,731
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	198,177			198,177	0	(57,726)			(57,726)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(93,058)			(93,058)	0	(126,228)			(126,228)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	825,273			825,273	0	7,022			7,022
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	(369,762)	2,539,954	0	0	2,170,192	24,863	11,868	0	0	36,731
Total Group 1 Balance excluding Account 1589 - Global Adjustment		337,153	1,098,814	0	0	1,435,967	(32,856)	(161,389)	0	0	(194,246)
Total Group 1 Balance		(32,608)	3,638,768	0	0	3,606,160	(7,993)	(149,522)	0	0	(157,515)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(32,608)	3,638,768	0	0	3,606,160	(7,993)	(149,522)	0	0	(157,515)

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ³ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	626,861	388,200			1,015,061	7,700	9,215			16,915
Smart Metering Entity Charge Variance Account	1551	(17,151)	(16,597)			(33,749)	182	(269)			(87)
RSVA - Wholesale Market Service Charge	1580	(1,338,038)	(458,211)			(1,796,250)	(45,033)	(18,117)			(63,150)
Variance WMS – Sub-account CBR Class A	1580	0	(10,633)			(10,633)	0	(33)			(33)
Variance WMS – Sub-account CBR Class B	1580	0	(3,748)			(3,748)	0	7			7
RSVA - Retail Transmission Network Charge	1584	1,622,826	(244,354)			1,378,472	46,679	17,801			64,480
RSVA - Retail Transmission Connection Charge	1586	868,502	(185,261)			683,241	24,056	8,914			32,970
RSVA - Power	1588	(1,257,424)	(1,647,749)			(2,905,173)	(50,898)	(19,295)			(70,193)
RSVA - Global Adjustment	1589	2,170,192	160,559			2,330,751	36,731	26,431			63,162
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	198,177				198,177	(57,726)	2,361			(55,365)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(93,058)	(2,432)			(95,491)	(126,228)	(1,172)			(127,400)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	825,273	(693,480)			131,793	7,022	6,445			13,467
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	2,170,192	160,559	0	0	2,330,751	36,731	26,431	0	0	63,162
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,435,967	(2,874,265)	0	0	(1,438,298)	(194,246)	5,856	0	0	(188,390)
Total Group 1 Balance		3,606,160	(2,713,707)	0	0	892,453	(157,515)	32,286	0	0	(125,228)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		3,606,160	(2,713,707)	0	0	892,453	(157,515)	32,286	0	0	(125,228)

Account Descriptions	Account Number	2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	Variance RRR vs. 2015 Balance (Principal + Interest)
		Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec. 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec. 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	
Group 1 Accounts											
LV Variance Account	1550	626,861	17,473	388,200	(558)	4,270	1,423	5,136	393,335	1,031,977	1
Smart Metering Entity Charge Variance Account	1551	(17,151)	(86)	(16,597)	(1)	(183)	(61)	(245)	(16,842)	(33,836)	(0)
RSVA - Wholesale Market Service Charge	1580	(1,338,039)	(65,895)	(458,211)	2,745	(5,040)	(1,680)	(3,976)	(462,187)	(1,873,807)	(14,407)
Variance WMS – Sub-account CBR Class A	1580			(10,633)	(33)	(117)	(39)	(189)	<input type="checkbox"/> Check to Dispose of Account (Disabled) 0	(10,666)	0
Variance WMS – Sub-account CBR Class B	1580			(3,748)	7	(41)	(14)	(48)	<input type="checkbox"/> Check to Dispose of Account 0	(3,741)	(0)
RSVA - Retail Transmission Network Charge	1584	1,622,825	71,982	(244,354)	(7,502)	(2,688)	(896)	(11,086)	(255,439)	1,442,952	0
RSVA - Retail Transmission Connection Charge	1586	868,502	37,598	(185,261)	(4,628)	(2,038)	(679)	(7,345)	(192,606)	716,214	(0)
RSVA - Power	1588	(1,257,424)	(70,503)	(1,647,749)	310	(18,125)	(6,042)	(23,857)	(1,671,606)	(2,975,366)	0
RSVA - Global Adjustment	1589	2,170,192	70,569	160,559	(7,407)	1,766	589	(5,052)	155,507	2,393,912	(1)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	198,177	(54,636)	0	(729)	0	0	(729)	<input checked="" type="checkbox"/> Check to Dispose of Account (729)	142,812	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(93,058)	(127,679)	(2,432)	279	(27)	(9)	243	<input checked="" type="checkbox"/> Check to Dispose of Account (2,189)	(222,890)	1
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(610,694)	191,746	742,487	(178,279)	8,167	2,722	(167,389)	<input type="checkbox"/> Check to Dispose of Account 0	145,260	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
RSVA - Global Adjustment	1589	2,170,192	70,569	160,559	(7,407)	1,766	589	(5,052)	155,507	2,393,912	(1)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(1,438,298)	(188,390)	(15,821)	(5,274)	(209,485)	(2,208,263)	(1,626,687)	1
Total Group 1 Balance		2,170,192	70,569	(1,277,739)	(195,797)	(14,055)	(4,685)	(214,537)	(2,052,756)	767,225	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	141,761	141,761
Total including Account 1568		2,170,192	70,569	(1,277,739)	(195,797)	(14,055)	(4,685)	(214,537)	(2,052,756)	908,986	141,761

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2011) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,391,164	0	13,664,076	0			298,391,164	0	34%	36%		32,992
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	89,184,096	0	14,152,488	0			89,184,096	0	11%	10%		2,570
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	205,983,767	551,718	190,124,343	493,604	4,740,949	8,838	201,242,818	542,880	28%	26%		
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	110,459,354	256,545	95,251,488	225,953			110,459,354	256,545	17%	15%		
LARGE USE SERVICE CLASSIFICATION	kW	135,321,174	253,386	135,321,174	253,386			135,321,174	253,386	9%	12%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,188,593	0	0	0			1,188,593	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,941	419	0	0			150,941	419	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,617,578	21,372	7,617,578	21,372			7,617,578	21,372	1%	1%		
Total		848,296,667	1,083,440	456,131,147	994,315	4,740,949	8,838	843,555,718	1,074,602	100%	100%	\$0	35,562

Threshold Test

Total Claim (including Account 1568)	(\$2,052,756)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$2,052,756)
Threshold Test (Total claim per kWh) ²	(\$0.0024)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1568		
					1550	1551	1580	1584	1586	1588		1595_(2010)	1595_(2011)
RESIDENTIAL SERVICE CLASSIFICATION	35.2%	3.0%	92.8%	35.4%	138,357	(15,625)	(163,489)	(89,852)	(67,750)	(591,298)	(249)	(780)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.5%	3.1%	7.2%	10.6%	41,353	(1,217)	(48,864)	(26,855)	(20,249)	(176,729)	(80)	(226)	0
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	24.3%	41.7%	0.0%	23.9%	95,510	0	(110,262)	(62,026)	(46,769)	(398,787)	(201)	(565)	0
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	13.0%	20.9%	0.0%	13.1%	51,217	0	(60,521)	(33,262)	(25,080)	(218,888)	(124)	(337)	0
LARGE USE SERVICE CLASSIFICATION	16.0%	29.7%	0.0%	16.0%	62,745	0	(74,143)	(40,748)	(30,725)	(268,155)	(66)	(257)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	551	0	(651)	(358)	(270)	(2,355)	0	(5)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	70	0	(83)	(45)	(34)	(299)	0	(1)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	1.7%	0.0%	0.9%	3,532	0	(4,174)	(2,294)	(1,730)	(15,095)	(7)	(19)	0
Total	100.0%	100.0%	100.0%	100.0%	393,335	(16,842)	(462,187)	(255,439)	(192,606)	(1,671,606)	(727)	(2,189)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total metered consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	13,664,076	13,664,076	4.3%	\$6,723	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,152,488	14,152,488	4.5%	\$6,963	\$0.0005	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh	185,383,394	185,383,394	58.7%	\$91,210	\$0.0005	kWh
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh	95,251,488	95,251,488	30.1%	\$46,864	\$0.0005	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	135,321,174	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,617,578	7,617,578	2.4%	\$3,748	\$0.0005	kWh
Total		451,390,198	316,069,024	100.0%	\$155,507		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,391,164	0	298,391,164	0	(790,686)		(0.0026)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	89,184,096	0	89,184,096	0	(232,869)		(0.0026)	0.0000	0.0000	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	205,983,767	551,718	201,242,818	542,880	(14,050)	(509,048)	(0.0255)	(0.9377)	0.0000	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	110,459,354	256,545	110,459,354	256,545	(286,994)		(1.1187)	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	135,321,174	253,386	135,321,174	253,386	(351,348)		(1.3866)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,188,593	0	1,188,593	0	(3,088)		(0.0026)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,941	419	150,941	419	(392)		(0.9357)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,617,578	21,372	7,617,578	21,372	(19,786)		(0.9258)	0.0000	0.0000	
											(2,208,260.95)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 88,072,560	\$ 88,072,560
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 73,072,560	\$ 73,072,560
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 706,148	\$ 706,148
Corporate Tax Rate	26.50%	26.500%
Tax Impact	\$ 187,129	\$ 187,129
Grossed-up Tax Amount	\$ 254,597	\$ 254,597
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 254,597	\$ 254,597
Total Tax Related Amounts	\$ 254,597	\$ 254,597
Incremental Tax Savings		-\$ 0
Sharing of Tax Amount (50%)		-\$ 0

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,501	311,504,507		18.61	0.0110		7,704,763	3,426,550	0	11,131,313	69.2%	30.8%	0.0%	66.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	2,642	91,412,832		16.51	0.0174		523,433	1,590,583	0	2,114,016	24.8%	75.2%	0.0%	12.7%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	302		555,651	77.98		3.0100	282,600	0	1,672,510	1,955,109	14.5%	0.0%	85.5%	11.7%
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	13		245,808	612.07		2.1082	95,483	0	518,212	613,695	15.6%	0.0%	84.4%	3.7%
LARGE USE SERVICE CLASSIFICATION	kW	3		260,162	2443.75		1.4630	87,975	0	380,617	468,592	18.8%	0.0%	81.2%	2.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	178	1,096,423		7.86	0.0166		16,789	18,201	0	34,990	48.0%	52.0%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	242		404	3.44		26.1496	9,990	0	10,564	20,554	48.6%	0.0%	51.4%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,234		23,291	2.40		10.5265	93,139	0	245,173	338,312	27.5%	0.0%	72.5%	2.0%
Total		41,115	404,013,762	1,085,316				8,814,172	5,035,333	2,827,076	16,676,581				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,391,164		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	89,184,096		0	0.0000	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	205,983,767	551,718	0	0.0000	kW
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	110,459,354	256,545	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	135,321,174	253,386	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,188,593		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,941	419	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,617,578	21,372	0	0.0000	kW
Total		848,296,667	1,083,440	-50		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	298,391,164	0	1.0375	309,580,833
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	298,391,164	0	1.0375	309,580,833
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	89,184,096	0	1.0375	92,528,500
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	89,184,096	0	1.0375	92,528,500
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0196	205,983,767	551,718		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4517	205,983,767	551,718		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9698	110,459,354	256,545		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117	110,459,354	256,545		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159	135,321,174	253,386		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6971	135,321,174	253,386		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,188,593	0	1.0375	1,233,165
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	1,188,593	0	1.0375	1,233,165
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0556	150,941	419		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6838	150,941	419		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0451	7,617,578	21,372		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492	7,617,578	21,372		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Jan - Apr 2015	May - Jan 2016	Rate		Rate	
				Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$	2.5504	\$	2.5504

Oakville - Glenorchy		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	2.99	\$	2.91	\$	2.91
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW	\$	1.98	\$	1.96	\$	1.96
Both Line and Transformation Connection Service Rate	kW	\$	1.98	\$	1.96	\$	1.96

If needed, add extra host here. (II)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
		Historical 2015		Current 2016		Forecast 2017	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	117,522	\$3.78	\$ 444,233	120,078	\$0.86	\$ 103,267	120,078	\$2.00	\$ 240,156				\$ 343,423
February	122,081	\$3.78	\$ 461,466	123,133	\$0.86	\$ 105,894	123,133	\$2.00	\$ 246,266				\$ 352,160
March	124,427	\$3.78	\$ 470,334	125,296	\$0.86	\$ 107,755	125,296	\$2.00	\$ 250,592				\$ 358,347
April	101,971	\$3.78	\$ 385,450	101,971	\$0.86	\$ 87,695	101,971	\$2.00	\$ 203,942				\$ 291,637
May	127,311	\$3.78	\$ 481,236	128,211	\$0.86	\$ 110,261	128,211	\$2.00	\$ 256,422				\$ 366,683
June	122,249	\$3.78	\$ 462,101	124,101	\$0.86	\$ 106,727	124,101	\$2.00	\$ 248,202				\$ 354,929
July	146,488	\$3.78	\$ 553,725	146,769	\$0.86	\$ 126,221	146,769	\$2.00	\$ 293,538				\$ 419,759
August	141,715	\$3.78	\$ 535,683	144,774	\$0.86	\$ 124,506	144,774	\$2.00	\$ 289,548				\$ 414,054
September	140,314	\$3.78	\$ 530,387	150,148	\$0.86	\$ 129,127	150,148	\$2.00	\$ 300,296				\$ 429,423
October	97,241	\$3.78	\$ 367,571	103,891	\$0.86	\$ 89,346	103,891	\$2.00	\$ 207,782				\$ 297,128
November	106,353	\$3.78	\$ 402,014	111,596	\$0.86	\$ 95,973	111,596	\$2.00	\$ 223,192				\$ 319,165
December	109,833	\$3.78	\$ 415,169	114,904	\$0.86	\$ 98,817	114,904	\$2.00	\$ 229,808				\$ 328,625
Total	1,457,505	\$ 3.78	\$ 5,509,369	1,494,872	\$ 0.86	\$ 1,285,590	1,494,872	\$ 2.00	\$ 2,989,744				\$ 4,275,334

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,603	\$3.23	\$ 37,476	11,759	\$0.65	\$ 7,643	11,759	\$1.62	\$ 19,049				\$ 26,692
February	11,793	\$3.23	\$ 38,092	11,866	\$0.65	\$ 7,713	11,866	\$1.62	\$ 19,223				\$ 26,935
March	10,992	\$3.23	\$ 35,503	11,038	\$0.65	\$ 7,174	11,038	\$1.62	\$ 17,881				\$ 25,056
April	8,583	\$3.23	\$ 27,722	8,604	\$0.65	\$ 5,593	8,604	\$1.62	\$ 13,939				\$ 19,532
May	10,032	\$3.41	\$ 34,230	10,293	\$0.79	\$ 8,110	10,293	\$1.80	\$ 18,545				\$ 26,655
June	9,710	\$3.41	\$ 33,132	9,710	\$0.79	\$ 7,651	9,710	\$1.80	\$ 17,496				\$ 25,146
July	12,104	\$3.41	\$ 41,299	12,104	\$0.79	\$ 9,536	12,104	\$1.80	\$ 21,808				\$ 31,345
August	11,958	\$3.41	\$ 40,801	12,031	\$0.79	\$ 9,479	12,031	\$1.80	\$ 21,677				\$ 31,156
September	27,217	\$3.41	\$ 92,867	27,478	\$0.79	\$ 21,650	27,478	\$1.80	\$ 49,509				\$ 71,159
October	8,856	\$3.41	\$ 30,218	8,856	\$0.79	\$ 6,978	8,856	\$1.80	\$ 15,957				\$ 22,935
November	9,069	\$3.41	\$ 30,946	9,188	\$0.79	\$ 7,239	9,188	\$1.80	\$ 16,535				\$ 23,795
December	14,817	\$3.41	\$ 50,556	15,261	\$0.79	\$ 12,024	15,261	\$1.80	\$ 27,496				\$ 39,520
Total	146,734	\$ 3.36	\$ 492,842	148,188	\$ 0.75	\$ 110,789	148,188	\$ 1.75	\$ 259,136				\$ 369,926

Oakville Hydro-Glenorchy (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,930	\$ 2.99	\$ 23,729		\$ -	\$ -	7,946	\$ 1.98	\$ 15,768				\$ 15,768
February	7,887	\$ 2.99	\$ 23,600		\$ -	\$ -	8,025	\$ 1.98	\$ 15,926				\$ 15,926
March	7,140	\$ 2.99	\$ 21,365		\$ -	\$ -	7,504	\$ 1.98	\$ 14,891				\$ 14,891
April	5,885	\$ 2.99	\$ 17,609		\$ -	\$ -	6,342	\$ 1.98	\$ 12,586				\$ 12,586
May	7,865	\$ 2.99	\$ 23,535		\$ -	\$ -	8,168	\$ 1.98	\$ 16,210				\$ 16,210
June	7,193	\$ 2.99	\$ 21,523		\$ -	\$ -	7,193	\$ 1.98	\$ 14,275				\$ 14,275
July	9,090	\$ 2.99	\$ 27,199		\$ -	\$ -	9,090	\$ 1.98	\$ 18,039				\$ 18,039
August	8,651	\$ 2.99	\$ 25,887		\$ -	\$ -	8,698	\$ 1.98	\$ 17,281				\$ 17,281
September	8,824	\$ 2.99	\$ 26,403		\$ -	\$ -	9,760	\$ 1.98	\$ 19,369				\$ 19,369
October	4,446	\$ 2.99	\$ 13,304		\$ -	\$ -	6,109	\$ 1.98	\$ 12,123				\$ 12,123
November	6,721	\$ 2.99	\$ 20,110		\$ -	\$ -	6,849	\$ 1.98	\$ 13,592				\$ 13,592
December	6,689	\$ 2.99	\$ 20,015		\$ -	\$ -	7,241	\$ 1.98	\$ 14,369				\$ 14,369
Total	88,322	\$ 2.99	\$ 264,277	-	\$ -	\$ -	92,925	\$ 1.98	\$ 184,429				\$ 184,429

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,055	\$ 3.6878	\$ 505,438	131,837	\$ 0.8413	\$ 110,910	139,783	\$ 1.9671	\$ 274,973				\$ 385,884
February	141,761	\$ 3.6904	\$ 523,158	134,999	\$ 0.8415	\$ 113,607	143,024	\$ 1.9676	\$ 281,415				\$ 395,022
March	142,559	\$ 3.6891	\$ 527,202	136,334	\$ 0.8430	\$ 114,529	143,638	\$ 1.9700	\$ 283,364				\$ 398,293
April	116,439	\$ 3.6996	\$ 430,781	110,575	\$ 0.8437	\$ 93,288	116,917	\$ 1.9712	\$ 230,467				\$ 323,755
May	145,208	\$ 3.7119	\$ 539,000	138,504	\$ 0.8546	\$ 118,371	146,672	\$ 1.9852	\$ 291,177				\$ 409,548
June	139,152	\$ 3.7136	\$ 516,756	133,811	\$ 0.8548	\$ 114,377	141,004	\$ 1.9856	\$ 279,972				\$ 394,350
July	167,682	\$ 3.7107	\$ 622,223	158,873	\$ 0.8545	\$ 135,758	167,963	\$ 1.9849	\$ 333,365				\$ 469,143
August	162,324	\$ 3.7109	\$ 602,370	156,805	\$ 0.8545	\$ 133,985	165,603	\$ 1.9849	\$ 328,506				\$ 462,491
September	176,355	\$ 3.6838	\$ 649,657	177,626	\$ 0.8488	\$ 150,777	187,386	\$ 1.9701	\$ 369,174				\$ 519,951
October	110,543	\$ 3.7188	\$ 411,092	112,747	\$ 0.8543	\$ 96,324	118,856	\$ 1.9844	\$ 235,862				\$ 332,186
November	122,143	\$ 3.7093	\$ 453,070	120,784	\$ 0.8545	\$ 103,212	127,633	\$ 1.9849	\$ 253,339				\$ 356,511
December	131,339	\$ 3.6984	\$ 485,740	130,165	\$ 0.8515	\$ 110,841	137,406	\$ 1.9772	\$ 271,673				\$ 382,515
Total	1,692,561	\$ 3.70	\$ 6,266,487	1,643,060	\$ 0.85	\$ 1,396,379	1,735,985	\$ 1.98	\$ 3,433,310				\$ 4,829,689

Low Voltage Switchgear Credit (if applicable)				Total
Month	Units Billed	Rate	Amount	Amount
				\$ -
Total				\$ -

Total including deduction for Low Voltage Switchgear Credit				Total
Month	Units Billed	Rate	Amount	Amount
				\$ 4,829,689
Total				\$ 4,829,689

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	117,522	\$ 3,660	\$ 430,131	120,078	\$ 0.8700	\$ 104,468	120,078	\$ 2,0200	\$ 242,558	\$ 347,025
February	122,081	\$ 3,660	\$ 446,816	123,133	\$ 0.8700	\$ 107,126	123,133	\$ 2,0200	\$ 248,729	\$ 355,854
March	124,427	\$ 3,660	\$ 455,403	125,296	\$ 0.8700	\$ 109,008	125,296	\$ 2,0200	\$ 253,098	\$ 362,105
April	101,971	\$ 3,660	\$ 373,214	101,971	\$ 0.8700	\$ 88,715	101,971	\$ 2,0200	\$ 205,981	\$ 294,696
May	127,311	\$ 3,660	\$ 465,958	128,211	\$ 0.8700	\$ 111,544	128,211	\$ 2,0200	\$ 258,986	\$ 370,530
June	122,249	\$ 3,660	\$ 447,431	124,101	\$ 0.8700	\$ 107,968	124,101	\$ 2,0200	\$ 250,684	\$ 358,652
July	146,488	\$ 3,660	\$ 536,146	146,769	\$ 0.8700	\$ 127,689	146,769	\$ 2,0200	\$ 296,473	\$ 424,162
August	141,715	\$ 3,660	\$ 518,677	144,774	\$ 0.8700	\$ 125,953	144,774	\$ 2,0200	\$ 292,443	\$ 418,397
September	140,314	\$ 3,660	\$ 513,549	150,148	\$ 0.8700	\$ 130,629	150,148	\$ 2,0200	\$ 303,299	\$ 433,928
October	97,241	\$ 3,660	\$ 355,902	103,891	\$ 0.8700	\$ 90,385	103,891	\$ 2,0200	\$ 209,860	\$ 300,245
November	106,353	\$ 3,660	\$ 389,252	111,596	\$ 0.8700	\$ 97,089	111,596	\$ 2,0200	\$ 225,424	\$ 322,512
December	109,833	\$ 3,660	\$ 401,989	114,904	\$ 0.8700	\$ 99,966	114,904	\$ 2,0200	\$ 232,106	\$ 332,073
Total	1,457,505	\$ 3.66	\$ 5,334,468	1,494,872	\$ 0.87	\$ 1,300,539	1,494,872	\$ 2.02	\$ 3,019,641	\$ 4,320,180

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,603	\$ 3,412	\$ 39,591	11,759	\$ 0.7879	\$ 9,265	11,759	\$ 1.8018	\$ 21,187	\$ 30,452
February	11,793	\$ 3,339	\$ 39,384	11,866	\$ 0.7791	\$ 9,245	11,866	\$ 1.7713	\$ 21,018	\$ 30,263
March	10,992	\$ 3,339	\$ 36,709	11,038	\$ 0.7791	\$ 8,600	11,038	\$ 1.7713	\$ 19,552	\$ 28,151
April	8,583	\$ 3,339	\$ 28,664	8,604	\$ 0.7791	\$ 6,703	8,604	\$ 1.7713	\$ 15,240	\$ 21,944
May	10,032	\$ 3,339	\$ 33,503	10,293	\$ 0.7791	\$ 8,019	10,293	\$ 1.7713	\$ 18,232	\$ 26,251
June	9,710	\$ 3,339	\$ 32,428	9,710	\$ 0.7791	\$ 7,565	9,710	\$ 1.7713	\$ 17,199	\$ 24,764
July	12,104	\$ 3,339	\$ 40,423	12,104	\$ 0.7791	\$ 9,430	12,104	\$ 1.7713	\$ 21,440	\$ 30,870
August	11,958	\$ 3,339	\$ 39,935	12,031	\$ 0.7791	\$ 9,373	12,031	\$ 1.7713	\$ 21,311	\$ 30,684
September	27,217	\$ 3,339	\$ 90,894	27,478	\$ 0.7791	\$ 21,408	27,478	\$ 1.7713	\$ 48,672	\$ 70,080
October	8,856	\$ 3,339	\$ 29,575	8,856	\$ 0.7791	\$ 6,900	8,856	\$ 1.7713	\$ 15,687	\$ 22,586
November	9,069	\$ 3,339	\$ 30,287	9,188	\$ 0.7791	\$ 7,158	9,188	\$ 1.7713	\$ 16,275	\$ 23,433
December	14,817	\$ 3,339	\$ 49,483	15,261	\$ 0.7791	\$ 11,890	15,261	\$ 1.7713	\$ 27,032	\$ 38,922
Total	146,734	\$ 3.35	\$ 490,874	148,188	\$ 0.78	\$ 115,557	148,188	\$ 1.77	\$ 262,844	\$ 378,401

Oakville Hydro-Glenorchy	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,930	\$ 2,917	\$ 23,090	-	\$ -	\$ -	7,946	\$ 1.9602	\$ 15,575	\$ 15,575
February	7,887	\$ 2,917	\$ 22,965	-	\$ -	\$ -	8,025	\$ 1.9602	\$ 15,731	\$ 15,731
March	7,140	\$ 2,917	\$ 20,790	-	\$ -	\$ -	7,504	\$ 1.9602	\$ 14,709	\$ 14,709
April	5,885	\$ 2,917	\$ 17,135	-	\$ -	\$ -	6,342	\$ 1.9602	\$ 12,432	\$ 12,432
May	7,865	\$ 2,917	\$ 22,901	-	\$ -	\$ -	8,168	\$ 1.9602	\$ 16,012	\$ 16,012
June	7,193	\$ 2,917	\$ 20,944	-	\$ -	\$ -	7,193	\$ 1.9602	\$ 14,100	\$ 14,100
July	9,090	\$ 2,917	\$ 26,467	-	\$ -	\$ -	9,090	\$ 1.9602	\$ 17,818	\$ 17,818
August	8,651	\$ 2,917	\$ 25,190	-	\$ -	\$ -	8,688	\$ 1.9602	\$ 17,050	\$ 17,050
September	8,824	\$ 2,917	\$ 25,693	-	\$ -	\$ -	9,780	\$ 1.9602	\$ 19,132	\$ 19,132
October	4,446	\$ 2,917	\$ 12,946	-	\$ -	\$ -	6,109	\$ 1.9602	\$ 11,974	\$ 11,974
November	6,721	\$ 2,917	\$ 19,569	-	\$ -	\$ -	6,849	\$ 1.9602	\$ 13,426	\$ 13,426
December	6,689	\$ 2,917	\$ 19,476	-	\$ -	\$ -	7,241	\$ 1.9602	\$ 14,193	\$ 14,193
Total	88,322	\$ 2.91	\$ 257,167	-	\$ -	\$ -	92,925	\$ 1.96	\$ 182,151	\$ 182,151

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,055	\$ 3,5957	\$ 492,811	131,837	\$ 0.8627	\$ 113,733	139,783	\$ 1.9982	\$ 279,320	\$ 393,053
February	141,761	\$ 3,5917	\$ 509,165	134,999	\$ 0.8620	\$ 116,371	143,024	\$ 1.9960	\$ 285,478	\$ 401,848
March	142,559	\$ 3,5978	\$ 512,902	136,334	\$ 0.8626	\$ 117,607	143,838	\$ 1.9978	\$ 287,358	\$ 404,966
April	116,439	\$ 3,5986	\$ 419,012	110,575	\$ 0.8629	\$ 95,418	116,917	\$ 1.9985	\$ 233,654	\$ 329,072
May	145,208	\$ 3,5973	\$ 522,362	138,504	\$ 0.8632	\$ 119,563	146,672	\$ 1.9992	\$ 293,230	\$ 412,793
June	139,152	\$ 3,5990	\$ 500,803	133,811	\$ 0.8634	\$ 115,533	141,004	\$ 1.9998	\$ 281,983	\$ 397,516
July	167,682	\$ 3,5963	\$ 603,036	158,873	\$ 0.8631	\$ 137,119	167,963	\$ 1.9988	\$ 335,731	\$ 472,851
August	162,324	\$ 3,5965	\$ 583,802	156,805	\$ 0.8630	\$ 135,327	165,503	\$ 1.9988	\$ 330,804	\$ 466,131
September	176,355	\$ 3,5731	\$ 630,136	177,626	\$ 0.8559	\$ 152,037	187,396	\$ 1.9904	\$ 371,102	\$ 523,139
October	110,543	\$ 3,6042	\$ 398,423	112,747	\$ 0.8629	\$ 97,285	118,856	\$ 1.9984	\$ 237,521	\$ 334,806
November	122,143	\$ 3,5950	\$ 438,108	120,784	\$ 0.8631	\$ 104,247	127,633	\$ 1.9989	\$ 255,124	\$ 359,371
December	131,339	\$ 3,5857	\$ 470,948	130,165	\$ 0.8593	\$ 111,856	137,406	\$ 1.9892	\$ 273,331	\$ 385,187
Total	1,692,561	\$ 3.59	\$ 6,082,509	1,643,060	\$ 0.86	\$ 1,416,095	1,735,985	\$ 2.00	\$ 3,464,637	\$ 4,880,732

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 4,880,732

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	117,522	\$ 3,6600	\$ 430,131	120,078	\$ 0.8700	\$ 104,468	120,078	\$ 2,0200	\$ 242,558	\$ 347,025
February	122,081	\$ 3,6600	\$ 446,816	123,133	\$ 0.8700	\$ 107,126	123,133	\$ 2,0200	\$ 248,729	\$ 355,854
March	124,427	\$ 3,6600	\$ 455,403	125,296	\$ 0.8700	\$ 109,008	125,296	\$ 2,0200	\$ 253,098	\$ 362,105
April	101,971	\$ 3,6600	\$ 373,214	101,971	\$ 0.8700	\$ 88,715	101,971	\$ 2,0200	\$ 205,981	\$ 294,696
May	127,311	\$ 3,6600	\$ 465,958	128,211	\$ 0.8700	\$ 111,544	128,211	\$ 2,0200	\$ 258,986	\$ 370,530
June	122,249	\$ 3,6600	\$ 447,431	124,101	\$ 0.8700	\$ 107,968	124,101	\$ 2,0200	\$ 250,684	\$ 358,652
July	146,488	\$ 3,6600	\$ 536,146	146,769	\$ 0.8700	\$ 127,689	146,769	\$ 2,0200	\$ 296,473	\$ 424,162
August	141,715	\$ 3,6600	\$ 518,677	144,774	\$ 0.8700	\$ 125,953	144,774	\$ 2,0200	\$ 292,443	\$ 418,397
September	140,314	\$ 3,6600	\$ 513,549	150,148	\$ 0.8700	\$ 130,629	150,148	\$ 2,0200	\$ 303,299	\$ 433,928
October	97,241	\$ 3,6600	\$ 355,902	103,891	\$ 0.8700	\$ 90,385	103,891	\$ 2,0200	\$ 209,860	\$ 300,245
November	106,353	\$ 3,6600	\$ 389,252	111,596	\$ 0.8700	\$ 97,089	111,596	\$ 2,0200	\$ 225,424	\$ 322,512
December	109,833	\$ 3,6600	\$ 401,989	114,904	\$ 0.8700	\$ 99,966	114,904	\$ 2,0200	\$ 232,106	\$ 332,073
Total	1,457,505	\$ 3,660	\$ 5,334,468	1,494,872	\$ 0.87	\$ 1,300,539	1,494,872	\$ 2.02	\$ 3,019,641	\$ 4,320,180

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,903	\$ 3,3396	\$ 36,749	11,759	\$ 0.7791	\$ 9,161	11,759	\$ 1,7713	\$ 20,829	\$ 29,990
February	11,793	\$ 3,3396	\$ 39,384	11,866	\$ 0.7791	\$ 9,245	11,866	\$ 1,7713	\$ 21,018	\$ 30,263
March	10,992	\$ 3,3396	\$ 36,709	11,038	\$ 0.7791	\$ 8,600	11,038	\$ 1,7713	\$ 19,552	\$ 28,151
April	8,583	\$ 3,3396	\$ 28,664	8,604	\$ 0.7791	\$ 6,703	8,604	\$ 1,7713	\$ 15,240	\$ 21,944
May	10,032	\$ 3,3396	\$ 33,503	10,293	\$ 0.7791	\$ 8,019	10,293	\$ 1,7713	\$ 18,232	\$ 26,251
June	9,710	\$ 3,3396	\$ 32,428	9,710	\$ 0.7791	\$ 7,565	9,710	\$ 1,7713	\$ 17,199	\$ 24,764
July	12,104	\$ 3,3396	\$ 40,423	12,104	\$ 0.7791	\$ 9,430	12,104	\$ 1,7713	\$ 21,440	\$ 30,870
August	11,958	\$ 3,3396	\$ 39,935	12,031	\$ 0.7791	\$ 9,373	12,031	\$ 1,7713	\$ 21,311	\$ 30,684
September	27,217	\$ 3,3396	\$ 90,894	27,478	\$ 0.7791	\$ 21,408	27,478	\$ 1,7713	\$ 48,672	\$ 70,080
October	8,856	\$ 3,3396	\$ 29,575	8,856	\$ 0.7791	\$ 6,900	8,856	\$ 1,7713	\$ 15,687	\$ 22,586
November	9,069	\$ 3,3396	\$ 30,287	9,188	\$ 0.7791	\$ 7,158	9,188	\$ 1,7713	\$ 16,275	\$ 23,433
December	14,817	\$ 3,3396	\$ 49,483	15,261	\$ 0.7791	\$ 11,890	15,261	\$ 1,7713	\$ 27,032	\$ 38,922
Total	146,734	\$ 3.34	\$ 490,033	148,188	\$ 0.78	\$ 115,453	148,188	\$ 1.77	\$ 262,485	\$ 377,939

Oakville Hydro-Glenorchy	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,930	\$ 2,9117	\$ 23,090	-	\$ -	\$ -	7,946	\$ 1,9602	\$ 15,575	\$ 15,575
February	7,887	\$ 2,9117	\$ 22,965	-	\$ -	\$ -	8,025	\$ 1,9602	\$ 15,731	\$ 15,731
March	7,140	\$ 2,9117	\$ 20,790	-	\$ -	\$ -	7,504	\$ 1,9602	\$ 14,709	\$ 14,709
April	5,885	\$ 2,9117	\$ 17,135	-	\$ -	\$ -	6,342	\$ 1,9602	\$ 12,432	\$ 12,432
May	7,865	\$ 2,9117	\$ 22,901	-	\$ -	\$ -	8,168	\$ 1,9602	\$ 16,012	\$ 16,012
June	7,193	\$ 2,9117	\$ 20,944	-	\$ -	\$ -	7,193	\$ 1,9602	\$ 14,100	\$ 14,100
July	9,090	\$ 2,9117	\$ 26,467	-	\$ -	\$ -	9,090	\$ 1,9602	\$ 17,818	\$ 17,818
August	8,651	\$ 2,9117	\$ 25,190	-	\$ -	\$ -	8,698	\$ 1,9602	\$ 17,050	\$ 17,050
September	8,824	\$ 2,9117	\$ 25,693	-	\$ -	\$ -	9,760	\$ 1,9602	\$ 19,132	\$ 19,132
October	4,446	\$ 2,9117	\$ 12,946	-	\$ -	\$ -	6,109	\$ 1,9602	\$ 11,974	\$ 11,974
November	6,721	\$ 2,9117	\$ 19,569	-	\$ -	\$ -	6,849	\$ 1,9602	\$ 13,426	\$ 13,426
December	6,689	\$ 2,9117	\$ 19,476	-	\$ -	\$ -	7,241	\$ 1,9602	\$ 14,193	\$ 14,193
Total	88,322	\$ 2.91	\$ 257,167	-	\$ -	\$ -	92,925	\$ 1.96	\$ 182,151	\$ 182,151

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,095	\$ 3.59	\$ 491,970	131,837	\$ 0.86	\$ 113,629	139,783	\$ 2.00	\$ 278,962	\$ 392,591
February	141,761	\$ 3.59	\$ 509,165	134,999	\$ 0.86	\$ 116,371	143,024	\$ 2.00	\$ 285,478	\$ 401,848
March	142,559	\$ 3.60	\$ 512,902	136,334	\$ 0.86	\$ 117,607	143,838	\$ 2.00	\$ 287,358	\$ 404,966
April	116,439	\$ 3.60	\$ 419,012	110,575	\$ 0.86	\$ 95,418	116,917	\$ 2.00	\$ 233,654	\$ 329,072
May	145,208	\$ 3.60	\$ 522,362	138,504	\$ 0.86	\$ 119,563	146,672	\$ 2.00	\$ 293,230	\$ 412,793
June	139,152	\$ 3.60	\$ 500,803	133,811	\$ 0.86	\$ 115,533	141,004	\$ 2.00	\$ 281,983	\$ 397,516
July	167,682	\$ 3.60	\$ 603,036	158,873	\$ 0.86	\$ 137,119	167,963	\$ 2.00	\$ 335,731	\$ 472,851
August	162,324	\$ 3.60	\$ 583,802	156,805	\$ 0.86	\$ 135,327	165,503	\$ 2.00	\$ 330,804	\$ 466,131
September	176,355	\$ 3.57	\$ 630,136	177,626	\$ 0.86	\$ 152,037	187,396	\$ 1.98	\$ 371,102	\$ 523,139
October	110,543	\$ 3.60	\$ 398,423	112,747	\$ 0.86	\$ 97,285	118,856	\$ 2.00	\$ 237,521	\$ 334,806
November	122,143	\$ 3.60	\$ 439,108	120,784	\$ 0.86	\$ 104,247	127,633	\$ 2.00	\$ 255,124	\$ 359,371
December	131,339	\$ 3.59	\$ 470,948	130,165	\$ 0.86	\$ 111,856	137,406	\$ 1.99	\$ 273,331	\$ 385,187
Total	1,692,561	\$ 3.59	\$ 6,081,668	1,643,060	\$ 0.86	\$ 1,415,992	1,735,985	\$ 2.00	\$ 3,464,278	\$ 4,880,270

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	309,580,833	0	2,259,940	36.6%	2,225,935	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	92,528,500	0	619,941	10.0%	610,613	0.0066
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0196		551,718	1,665,968	27.0%	1,640,900	2.9742
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9698		256,545	761,887	12.3%	750,423	2.9251
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159		253,386	814,864	13.2%	802,603	3.1675
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,233,165	0	8,262	0.1%	8,138	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0556		419	861	0.0%	848	2.0247
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0451		21,372	43,708	0.7%	43,050	2.0143

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	309,580,833	0	1,857,485	36.8%	1,796,955	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	92,528,500	0	490,401	9.7%	474,420	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4517		551,718	1,352,647	26.8%	1,308,568	2.3718
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117		256,545	618,710	12.3%	598,548	2.3331
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6971		253,386	683,407	13.5%	661,137	2.6092
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	1,233,165	0	6,536	0.1%	6,323	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6838		419	706	0.0%	683	1.6289
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492		21,372	35,247	0.7%	34,098	1.5955

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	309,580,833	0	2,225,935	36.6%	2,225,627	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	92,528,500	0	610,613	10.0%	610,528	0.0066
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9742		551,718	1,640,900	27.0%	1,640,673	2.9738
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9251		256,545	750,423	12.3%	750,319	2.9247
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1675		253,386	802,603	13.2%	802,492	3.1671
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	1,233,165	0	8,138	0.1%	8,137	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0247		419	848	0.0%	848	2.0244
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0143		21,372	43,050	0.7%	43,044	2.0140

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	309,580,833	0	1,796,955	36.8%	1,796,785	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	92,528,500	0	474,420	9.7%	474,375	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3718		551,718	1,308,568	26.8%	1,308,444	2.3716
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3331		256,545	598,548	12.3%	598,491	2.3329
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6092		253,386	661,137	13.5%	661,075	2.6090
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	1,233,165	0	6,323	0.1%	6,322	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6289		419	683	0.0%	682	1.6288
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5955		21,372	34,098	0.7%	34,095	1.5953

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	34,501	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	311,504,507	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.61	-0.0100	0.011	0.0000	1.80%	21.74	0.0074
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	16.51	0.0000	0.0174	0.0000	1.80%	16.81	0.0177
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	77.98	0.0000	3.01	-0.0012	1.80%	79.38	3.0630
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	612.07	0.0000	2.1082	0.0000	1.80%	623.09	2.1461
LARGE USE SERVICE CLASSIFICATION	2443.75	0.0000	1.463	0.0000	1.80%	2,487.74	1.4893
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.86	0.0000	0.0166	0.0000	1.80%	8.00	0.0169
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.44	0.8100	26.1496	6.1428	1.80%	4.33	32.8737
STREET LIGHTING SERVICE CLASSIFICATION	2.4	0.0000	10.5265	-0.0037	1.80%	2.44	10.7122
microFIT SERVICE CLASSIFICATION	5.4					5.4	

	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.6000	7,700,623	69.2%	2.76	79.5%	21.36	8,843,296
Current Residential Variable Rate (inclusive of R/C adj.)	0.0110	3,426,550	30.8%		20.5%	0.0073	2,273,983
		11,127,173					11,117,279

¹ These are the residential rates to which the Price Cap Index will be applied to.



Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

							- effective until		
							- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

							- effective until		
							- effective until		

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

							- effective until		
							- effective until		

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

							- effective until		
							- effective until		

LARGE USE SERVICE CLASSIFICATION

							- effective until		
							- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

							- effective until		
							- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

							- effective until		
							- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

							- effective until		
							- effective until		

microFIT SERVICE CLASSIFICATION

							- effective until		
							- effective until		

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
Implementation Date September 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0093

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
Implementation Date September 1, 2016
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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.74
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)
Distribution Volumetric Rate	\$/kWh	0.0074
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on pages 1 and 2 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
Implementation Date September 1, 2016
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Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
Implementation Date September 1, 2016
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.38
Distribution Volumetric Rate	\$/kW	3.0630
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9377)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.0255)
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3716

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	623.09
Distribution Volumetric Rate	\$/kW	2.1461
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.1187)
Low Voltage Service Rate	\$/kW	0.2558
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.7263
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kW	(0.8969)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9247
	\$/kW	2.3329

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,487.74
Distribution Volumetric Rate	\$/kW	1.4893
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3866)
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (including Global Adjustment) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1671
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6090

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.33
Distribution Volumetric Rate	\$/kW	32.8737
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9357)
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6288

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	10.7122
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9258)
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5953

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00

Other

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0375	1.0375	50,000	150	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0375	1.0375	1,265,000	1,800	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0054	1.0054	2,400,000	5,400	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	405		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0375	1.0375	50	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0375	1.0375	469,398	1,317	DEMAND	
Add additional scenarios if required		RPP	1.0375	1.0375	363			
Add additional scenarios if required		Non-RPP (Retailer)	1.0375	1.0375	750			
Add additional scenarios if required		Non-RPP (Retailer)	1.0375	1.0375	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

	RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.27	1.0%	\$ (1.68)	-5.4%	\$ (1.91)	-4.6%	\$ (2.16)	-1.5%
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.86	1.7%	\$ (4.34)	-7.3%	\$ (4.96)	-5.9%	\$ (5.61)	-1.5%
3	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (22.97)	-4.1%	\$ (142.46)	-13.6%	\$ (161.34)	-8.6%	\$ (182.31)	-1.9%
4	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 912.63	25.5%	\$ (468.53)	-3.3%	\$ (691.55)	-2.9%	\$ (781.45)	-0.4%
5	LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,951.63	38.9%	\$ (4,536.01)	-32.4%	\$ (5,275.27)	-11.5%	\$ (5,961.06)	-1.5%
6	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.26	1.8%	\$ (0.79)	-4.8%	\$ (0.92)	-4.2%	\$ (1.04)	-1.3%
7	SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 3.26	9.6%	\$ 2.33	5.6%	\$ 2.24	4.9%	\$ 2.53	4.3%
8	STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (1,223.21)	-5.3%	\$ (2,207.78)	-7.4%	\$ (2,319.73)	-6.7%	\$ (2,621.29)	-2.4%
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh
Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0375**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.61	1	\$ 18.61	\$ 21.74	1	\$ 21.74	\$ 3.13	16.82%
Distribution Volumetric Rate	\$ 0.0110	750	\$ 8.25	\$ 0.0074	750	\$ 5.55	\$ (2.70)	-32.73%
Fixed Rate Riders	\$ 1.07	1	\$ 1.07	\$ (0.44)	1	\$ (0.44)	\$ (1.51)	-141.43%
Volumetric Rate Riders	-\$ 0.0018	750	\$ (1.35)	\$ -	750	\$ -	\$ 1.35	-100.00%
Sub-Total A (excluding pass through)			\$ 26.58			\$ 26.85	\$ 0.27	1.02%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.13	\$ 0.1114	28	\$ 3.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	750	\$ 0.30	-\$ 0.0022	750	\$ (1.65)	\$ (1.95)	-650.00%
GA Rate Riders			\$ -		750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.25			\$ 29.57	\$ (1.68)	-5.38%
RTSR - Network	\$ 0.0073	778	\$ 5.68	\$ 0.0072	778	\$ 5.60	\$ (0.08)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	778	\$ 4.67	\$ 0.0058	778	\$ 4.51	\$ (0.16)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.60			\$ 39.69	\$ (1.91)	-4.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.06			\$ 128.15	\$ (1.91)	-1.47%
HST	13%		\$ 16.91	13%		\$ 16.66	\$ (0.25)	-1.47%
Total Bill on TOU			\$ 146.97			\$ 144.81	\$ (2.16)	-1.47%

2016 2017
26.86 \$ 27.29 \$ 0.43 0.016009

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0375**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.51	1	\$ 16.51	\$ 16.81	1	\$ 16.81	\$ 0.30	1.82%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0177	2000	\$ 35.40	\$ 0.60	1.72%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04		1	\$ -	\$ (0.04)	-100.00%
Volumetric Rate Riders		2000	\$ -		2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 51.35			\$ 52.21	\$ 0.86	1.67%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.35	\$ 0.1114	75	\$ 8.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	-\$ 0.0038	2,000	\$ (7.60)	\$ (5.20)	216.67%
GA Rate Riders			\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.29			\$ 54.95	\$ (4.34)	-7.32%
RTSR - Network	\$ 0.0067	2,075	\$ 13.90	\$ 0.0066	2,075	\$ 13.70	\$ (0.21)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,075	\$ 11.00	\$ 0.0051	2,075	\$ 10.58	\$ (0.41)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.19			\$ 79.23	\$ (4.96)	-5.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 333.67			\$ 328.71	\$ (4.96)	-1.49%
HST		13%	\$ 43.38	13%		\$ 42.73	\$ (0.65)	-1.49%
Total Bill on TOU			\$ 377.05			\$ 371.44	\$ (5.61)	-1.49%

2016 2017
51.31 \$ 52.21 \$ 0.90 0.01754

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 77.98	1	\$ 77.98	\$ 79.38	1	\$ 79.38	\$ 1.40	1.80%
Distribution Volumetric Rate	\$ 3.0100	150	\$ 451.50	\$ 3.0630	150	\$ 459.45	\$ 7.95	1.76%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2155	150	\$ 32.33	\$ -	150	\$ -	\$ (32.33)	-100.00%
Sub-Total A (excluding pass through)			\$ 561.81			\$ 538.83	\$ (22.97)	-4.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6567	150	\$ 98.51	-\$ 0.3065	150	\$ (45.98)	\$ (144.48)	-146.67%
GA Rate Riders	\$ 0.0070	50,000	\$ 350.00	\$ 0.0075	50,000	\$ 375.00	\$ 25.00	7.14%
Low Voltage Service Charge	\$ 0.2600	150	\$ 39.00	\$ 0.2600	150	\$ 39.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,049.31			\$ 906.86	\$ (142.46)	-13.58%
RTSR - Network	\$ 3.0196	150	\$ 452.94	\$ 2.9738	150	\$ 446.07	\$ (6.87)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4517	150	\$ 367.76	\$ 2.3716	150	\$ 355.74	\$ (12.02)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,870.01			\$ 1,708.67	\$ (161.34)	-8.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	51,875	\$ 186.75	\$ 0.0036	51,875	\$ 186.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	51,875	\$ 67.44	\$ 0.0013	51,875	\$ 67.44	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	51,875	\$ 57.06	\$ 0.0011	51,875	\$ 57.06	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	51,875	\$ 5,861.88	\$ 0.1130	51,875	\$ 5,861.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,393.13			\$ 8,231.79	\$ (161.34)	-1.92%
HST		13%	\$ 1,091.11		13%	\$ 1,070.13	\$ (20.97)	-1.92%
Total Bill on Average IESO Wholesale Market Price			\$ 9,484.24			\$ 9,301.92	\$ (182.31)	-1.92%

2016	2017		
529.48 \$	538.83	\$ 9.35	0.017659

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 612.07	1	\$ 612.07	\$ 623.09	1	\$ 623.09	\$ 11.02	1.80%
Distribution Volumetric Rate	\$ 2.1082	1800	\$ 3,794.76	\$ 2.1461	1800	\$ 3,862.98	\$ 68.22	1.80%
Fixed Rate Riders	\$ (143.63)	1	\$ (143.63)	\$ -	1	\$ -	\$ 143.63	-100.00%
Volumetric Rate Riders	-\$ 0.3832	1800	\$ (689.76)	\$ -	1800	\$ -	\$ 689.76	-100.00%
Sub-Total A (excluding pass through)			\$ 3,573.44			\$ 4,486.07	\$ 912.63	25.54%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8300	1,800	\$ 1,494.00	-\$ 0.2887	1,800	\$ (519.66)	\$ (2,013.66)	-134.78%
GA Rate Riders	\$ 0.0070	1,265,000	\$ 8,855.00	\$ 0.0075	1,265,000	\$ 9,487.50	\$ 632.50	7.14%
Low Voltage Service Charge	\$ 0.2558	1,800	\$ 460.44	\$ 0.2558	1,800	\$ 460.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,382.88			\$ 13,914.35	\$ (468.53)	-3.26%
RTSR - Network	\$ 2.9698	1,800	\$ 5,345.64	\$ 2.9247	1,800	\$ 5,264.46	\$ (81.18)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4117	1,800	\$ 4,341.06	\$ 2.3329	1,800	\$ 4,199.22	\$ (141.84)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24,069.58			\$ 23,378.03	\$ (691.55)	-2.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,312,438	\$ 4,724.78	\$ 0.0036	1,312,438	\$ 4,724.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,312,438	\$ 1,706.17	\$ 0.0013	1,312,438	\$ 1,706.17	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,265,000	\$ 8,855.00	\$ 0.0070	1,265,000	\$ 8,855.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,312,438	\$ 1,443.68	\$ 0.0011	1,312,438	\$ 1,443.68	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,312,438	\$ 148,305.44	\$ 0.1130	1,312,438	\$ 148,305.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 189,104.64			\$ 188,413.09	\$ (691.55)	-0.37%
HST	13%		\$ 24,583.60	13%		\$ 24,493.70	\$ (89.90)	-0.37%
Total Bill on Average IESO Wholesale Market Price			\$ 213,688.25			\$ 212,906.79	\$ (781.45)	-0.37%

2016	2017		
4,406.83	\$ 4,486.07	\$ 79.24	0.017981

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,400,000	kWh
Demand	5,400	kW
Current Loss Factor	1.0054	
Proposed/Approved Loss Factor	1.0054	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,443.75	1	\$ 2,443.75	\$ 2,487.74	1	\$ 2,487.74	\$ 43.99	1.80%
Distribution Volumetric Rate	\$ 1.4630	5400	\$ 7,900.20	\$ 1.4893	5400	\$ 8,042.22	\$ 142.02	1.80%
Fixed Rate Riders	\$ (655.84)	1	\$ (655.84)	\$ -	1	\$ -	\$ 655.84	-100.00%
Volumetric Rate Riders	-\$ 0.3907	5400	\$ (2,109.78)	\$ -	5400	\$ -	\$ 2,109.78	-100.00%
Sub-Total A (excluding pass through)			\$ 7,578.33			\$ 10,529.96	\$ 2,951.63	38.95%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.9067	5,400	\$ 4,896.18	-\$ 0.4799	5,400	\$ (2,591.46)	\$ (7,487.64)	-152.93%
GA Rate Riders				\$ -	2,400,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.2860	5,400	\$ 1,544.40	\$ 0.2860	5,400	\$ 1,544.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,018.91			\$ 9,482.90	\$ (4,536.01)	-32.36%
RTSR - Network	\$ 3.2159	5,400	\$ 17,365.86	\$ 3.1671	5,400	\$ 17,102.34	\$ (263.52)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6971	5,400	\$ 14,564.34	\$ 2.6090	5,400	\$ 14,088.60	\$ (475.74)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45,949.11			\$ 40,673.84	\$ (5,275.27)	-11.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,412,960	\$ 8,686.66	\$ 0.0036	2,412,960	\$ 8,686.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,412,960	\$ 3,136.85	\$ 0.0013	2,412,960	\$ 3,136.85	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,400,000	\$ 16,800.00	\$ 0.0070	2,400,000	\$ 16,800.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,412,960	\$ 2,654.26	\$ 0.0011	2,412,960	\$ 2,654.26	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,412,960	\$ 272,664.48	\$ 0.1130	2,412,960	\$ 272,664.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 349,891.35			\$ 344,616.08	\$ (5,275.27)	-1.51%
HST	13%		\$ 45,485.88	13%		\$ 44,800.09	\$ (685.79)	-1.51%
Total Bill on Average IESO Wholesale Market Price			\$ 395,377.23			\$ 389,416.17	\$ (5,961.06)	-1.51%

2016	2017		
10,343.95	\$ 10,529.96	\$ 186.01	0.017982

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.86	1	\$ 7.86	\$ 8.00	1	\$ 8.00	\$ 0.14	1.78%
Distribution Volumetric Rate	\$ 0.0166	405	\$ 6.72	\$ 0.0169	405	\$ 6.84	\$ 0.12	1.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 14.58			\$ 14.84	\$ 0.26	1.79%
Line Losses on Cost of Power	\$ 0.1114	15	\$ 1.69	\$ 0.1114	15	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	405	\$ 0.04	-\$ 0.0025	405	\$ (1.01)	\$ (1.05)	-2600.00%
GA Rate Riders			\$ -	\$ -	405	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0006	405	\$ 0.24	\$ 0.0006	405	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.56			\$ 15.77	\$ (0.79)	-4.78%
RTSR - Network	\$ 0.0067	420	\$ 2.82	\$ 0.0066	420	\$ 2.77	\$ (0.04)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	420	\$ 2.23	\$ 0.0051	420	\$ 2.14	\$ (0.08)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.60			\$ 20.68	\$ (0.92)	-4.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	420	\$ 1.51	\$ 0.0036	420	\$ 1.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	420	\$ 0.55	\$ 0.0013	420	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	405	\$ 2.84	\$ 0.0070	405	\$ 2.84	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	420	\$ 0.46	\$ 0.0011	420	\$ 0.46	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	263	\$ 22.90	\$ 0.0870	263	\$ 22.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	69	\$ 9.09	\$ 0.1320	69	\$ 9.09	\$ -	0.00%
TOU - On Peak	\$ 0.1800	73	\$ 13.12	\$ 0.1800	73	\$ 13.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72.32			\$ 71.40	\$ (0.92)	-1.27%
HST	13%		\$ 9.40	13%		\$ 9.28	\$ (0.12)	-1.27%
Total Bill on TOU			\$ 81.72			\$ 80.68	\$ (1.04)	-1.27%

2016	2017		
14.58 \$	14.84	\$ 0.26	0.017932

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.44	1	\$ 3.44	\$ 4.33	1	\$ 4.33	\$ 0.89	25.87%
Distribution Volumetric Rate	\$ 26.1496	1	\$ 26.15	\$ 32.8737	1	\$ 32.87	\$ 6.72	25.71%
Fixed Rate Riders	\$ 0.51	1	\$ 0.51	\$ -	1	\$ -	\$ (0.51)	-100.00%
Volumetric Rate Riders	\$ 3.8420	1	\$ 3.84	\$ -	1	\$ -	\$ (3.84)	-100.00%
Sub-Total A (excluding pass through)			\$ 33.94			\$ 37.20	\$ 3.26	9.61%
Line Losses on Cost of Power	\$ 0.1114	2	\$ 0.21	\$ 0.1114	2	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 7.5537	1	\$ 7.55	\$ 6.6180	1	\$ 6.62	\$ (0.94)	-12.39%
GA Rate Riders			\$ -		50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1786	1	\$ 0.18	\$ 0.1786	1	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.88			\$ 44.21	\$ 2.33	5.55%
RTSR - Network	\$ 2.0556	1	\$ 2.06	\$ 2.0244	1	\$ 2.02	\$ (0.03)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6838	1	\$ 1.68	\$ 1.6288	1	\$ 1.63	\$ (0.05)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.62			\$ 47.86	\$ 2.24	4.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	52	\$ 0.06	\$ 0.0011	52	\$ 0.06	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	33	\$ 2.83	\$ 0.0870	33	\$ 2.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	9	\$ 1.12	\$ 0.1320	9	\$ 1.12	\$ -	0.00%
TOU - On Peak	\$ 0.1800	9	\$ 1.62	\$ 0.1800	9	\$ 1.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.10			\$ 54.34	\$ 2.24	4.30%
HST	13%		\$ 6.77	13%		\$ 7.06	\$ 0.29	4.30%
Total Bill on TOU			\$ 58.88			\$ 61.41	\$ 2.53	4.30%

2016	2017		
29.59 \$	37.20	\$ 7.61	0.257324

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	469,398	kWh
Demand	1,317	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.40	3234	\$ 7,761.60	\$ 2.44	3234	\$ 7,890.96	\$ 129.36	1.67%
Distribution Volumetric Rate	\$ 10.5265	1317	\$ 13,863.40	\$ 10.7122	1317	\$ 14,107.97	\$ 244.57	1.76%
Fixed Rate Riders	\$ 0.18	3234	\$ 582.12	\$ -	3234	\$ -	\$ (582.12)	-100.00%
Volumetric Rate Riders	\$ 0.7707	1317	\$ 1,015.01	\$ -	1317	\$ -	\$ (1,015.01)	-100.00%
Sub-Total A (excluding pass through)			\$ 23,222.13			\$ 21,998.93	\$ (1,223.21)	-5.27%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 2.2568	1,317	\$ 2,972.21	\$ 1.3310	1,317	\$ 1,752.93	\$ (1,219.28)	-41.02%
GA Rate Riders	\$ 0.0070	469,398	\$ 3,285.79	\$ 0.0075	469,398	\$ 3,520.49	\$ 234.70	7.14%
Low Voltage Service Charge	\$ 0.1749	1,317	\$ 230.34	\$ 0.1749	1,317	\$ 230.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,710.47			\$ 27,502.68	\$ (2,207.78)	-7.43%
RTSR - Network	\$ 2.0451	1,317	\$ 2,693.40	\$ 2.0140	1,317	\$ 2,652.44	\$ (40.96)	-1.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6492	1,317	\$ 2,172.00	\$ 1.5953	1,317	\$ 2,101.01	\$ (70.99)	-3.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34,575.86			\$ 32,256.13	\$ (2,319.73)	-6.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	487,000	\$ 1,753.20	\$ 0.0036	487,000	\$ 1,753.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	487,000	\$ 633.10	\$ 0.0013	487,000	\$ 633.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	469,398	\$ 3,285.79	\$ 0.0070	469,398	\$ 3,285.79	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	487,000	\$ 535.70	\$ 0.0011	487,000	\$ 535.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	316,550	\$ 27,539.87	\$ 0.0870	316,550	\$ 27,539.87	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	82,790	\$ 10,928.29	\$ 0.1320	82,790	\$ 10,928.29	\$ -	0.00%
TOU - On Peak	\$ 0.1800	87,660	\$ 15,778.81	\$ 0.1800	87,660	\$ 15,778.81	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 95,030.88			\$ 92,711.15	\$ (2,319.73)	-2.44%
HST	13%		\$ 12,354.01	13%		\$ 12,052.45	\$ (301.56)	-2.44%
Total Bill on TOU			\$ 107,384.89			\$ 104,763.60	\$ (2,621.29)	-2.44%

2016	2017		
21,625.00	\$ 21,998.93	\$ 373.93	0.017291

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	RPP	
Consumption	363	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0375	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.61	1	\$ 18.61	\$ 21.74	1	\$ 21.74	\$ 3.13	16.82%
Distribution Volumetric Rate	\$ 0.0110	363	\$ 3.99	\$ 0.0074	363	\$ 2.69	\$ (1.31)	-32.73%
Fixed Rate Riders	\$ 1.07	1	\$ 1.07	\$ (0.44)	1	\$ (0.44)	\$ (1.51)	-141.43%
Volumetric Rate Riders	-\$ 0.0018	363	\$ (0.65)	\$ -	363	\$ -	\$ 0.65	-100.00%
Sub-Total A (excluding pass through)			\$ 23.02			\$ 23.98	\$ 0.97	4.20%
Line Losses on Cost of Power	\$ 0.1114	14	\$ 1.52	\$ 0.1114	14	\$ 1.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	363	\$ 0.15	-\$ 0.0022	363	\$ (0.80)	\$ (0.94)	-650.00%
GA Rate Riders			\$ -		363	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	363	\$ 0.22	\$ 0.0006	363	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.69			\$ 25.71	\$ 0.02	0.09%
RTSR - Network	\$ 0.0073	377	\$ 2.75	\$ 0.0072	377	\$ 2.71	\$ (0.04)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	377	\$ 2.26	\$ 0.0058	377	\$ 2.18	\$ (0.08)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.70			\$ 30.61	\$ (0.09)	-0.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	377	\$ 1.36	\$ 0.0036	377	\$ 1.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	377	\$ 0.49	\$ 0.0013	377	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	377	\$ 0.41	\$ 0.0011	377	\$ 0.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	236	\$ 20.53	\$ 0.0870	236	\$ 20.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	62	\$ 8.15	\$ 0.1320	62	\$ 8.15	\$ -	0.00%
TOU - On Peak	\$ 0.1800	65	\$ 11.76	\$ 0.1800	65	\$ 11.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.64			\$ 73.55	\$ (0.09)	-0.12%
HST		13%	\$ 9.57	13%		\$ 9.56	\$ (0.01)	-0.12%
Total Bill on TOU			\$ 83.21			\$ 83.11	\$ (0.10)	-0.12%

2016	2017		
22.60 \$	24.43	\$ 1.82	0.080662

Customer Class:	Add additional scenarios if required
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0375

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.61	1	\$ 18.61	\$ 21.74	1	\$ 21.74	\$ 3.13	16.82%
Distribution Volumetric Rate	\$ 0.0110	750	\$ 8.25	\$ 0.0074	750	\$ 5.55	\$ (2.70)	-32.73%
Fixed Rate Riders	\$ 1.07	1	\$ 1.07	\$ (0.44)	1	\$ (0.44)	\$ (1.51)	-141.43%
Volumetric Rate Riders	-\$ 0.0018	750	\$ (1.35)	\$ -	750	\$ -	\$ 1.35	-100.00%
Sub-Total A (excluding pass through)			\$ 26.58			\$ 26.85	\$ 0.27	1.02%
Line Losses on Cost of Power	\$ 0.1130	28	\$ 3.18	\$ 0.1130	28	\$ 3.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	750	\$ 0.30	-\$ 0.0022	750	\$ (1.65)	\$ (1.95)	-650.00%
GA Rate Riders	\$ 0.0070	750	\$ 5.25	\$ 0.0075	750	\$ 5.63	\$ 0.38	7.14%
Low Voltage Service Charge	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.55			\$ 35.24	\$ (1.31)	-3.57%
RTSR - Network	\$ 0.0073	778	\$ 5.68	\$ 0.0072	778	\$ 5.60	\$ (0.08)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	778	\$ 4.67	\$ 0.0058	778	\$ 4.51	\$ (0.16)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.89			\$ 45.36	\$ (1.54)	-3.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 136.31			\$ 134.78	\$ (1.54)	-1.13%
HST	13%		\$ 17.72	13%		\$ 17.52	\$ (0.20)	-1.13%
Total Bill on Non-RPP Avg. Price			\$ 154.03			\$ 152.30	\$ (1.74)	-1.13%

2016	2017		
26.86 \$	27.29	\$ 0.43	0.016009

Customer Class:	Add additional scenarios if required
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0375

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.51	1	\$ 16.51	\$ 16.81	1	\$ 16.81	\$ 0.30	1.82%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0177	2000	\$ 35.40	\$ 0.60	1.72%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ -	1	\$ -	\$ (0.04)	-100.00%
Volumetric Rate Riders		2000	\$ -		2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 51.35			\$ 52.21	\$ 0.86	1.67%
Line Losses on Cost of Power	\$ 0.1130	75	\$ 8.48	\$ 0.1130	75	\$ 8.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	-\$ 0.0038	2,000	\$ (7.60)	\$ (5.20)	216.67%
GA Rate Riders	\$ 0.0070	2,000	\$ 14.00	\$ 0.0075	2,000	\$ 15.00	\$ 1.00	7.14%
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.42			\$ 70.08	\$ (3.34)	-4.55%
RTSR - Network	\$ 0.0067	2,075	\$ 13.90	\$ 0.0066	2,075	\$ 13.70	\$ (0.21)	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	2,075	\$ 11.00	\$ 0.0051	2,075	\$ 10.58	\$ (0.41)	-3.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.32			\$ 94.35	\$ (3.96)	-4.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 350.77			\$ 346.80	\$ (3.96)	-1.13%
HST	13%		\$ 45.60	13%		\$ 45.08	\$ (0.52)	-1.13%
Total Bill on Non-RPP Avg. Price			\$ 396.36			\$ 391.89	\$ (4.48)	-1.13%

2016	2017		
51.31 \$	52.21	\$ 0.90	0.01754