



**EB-2014-0162**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Milton Hydro  
Distribution Inc. for an order, approving the recovery of  
certain amounts related to the restoration of electricity  
service in the Town of Milton due to an ice storm in  
December 2013, to be effective November 1, 2014 for 18  
months.

**BEFORE:** Christine Long  
Presiding Member

Allison Duff  
Member

## **FINAL RATE ORDER**

**October 30, 2014**

Milton Hydro Distribution Inc. ("Milton Hydro") filed an application with the Ontario Energy Board (the "Board") on April 16, 2014 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for the recovery of certain amounts related to the restoration of electricity service in the Town of Milton due to an ice storm in December 2013.

The Energy Probe Research Foundation ("Energy Probe") and the Vulnerable Energy Consumers Coalition ("VECC") applied for and were granted intervenor status and cost eligibility.

In its Decision and Order issued on October 16, 2014, the Board ordered Milton Hydro to file a draft Rate Order that includes a proposed Tariff of Rates and Charges and all

relevant calculations showing the impact of this Decision and Order on Milton Hydro's determination of the final rates. The Decision and Order also made provision for Board staff and intervenors to comment on the draft Rate Order, including the proposed rates and all calculations within 7 days of filing of the draft Rate Order, as well as a reply submission by Milton Hydro.

Milton Hydro filed a draft Rate Order on October 21, 2014. Board staff and intervenors reviewed the draft and confirmed to the Board they had no issues with the draft Rate Order.

The Board has reviewed the information provided in support of the draft Rate Order and the proposed Tariff of Rates and Charges. The Board is satisfied that the Tariff of Rates and Charges filed by Milton Hydro accurately reflects the Board's Decision.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective November 1, 2014, and will apply to electricity consumed or estimated to have been consumed on and after November 1, 2014. Milton Hydro shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

**DATED** at Toronto, October 30, 2014

**ONTARIO ENERGY BOARD**

Original Signed By

Kirsten Walli  
Board Secretary

**Appendix A**

**To Rate Order**

**Tariff of Rates and Charges**

**Board File No: EB-2014-0162**

**DATED: October 30, 2014**

# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

EB-2014-0162

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service.

Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Ice Storm Cost – effective until April 30, 2016	\$	1.09
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0059

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2014**

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EB-2013-0152  
EB-2014-0162

**RESIDENTIAL SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2014

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EB-2013-0152

EB-2014-0162

## **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	16.19
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Ice Storm Cost – effective until April 30, 2016	\$	2.78
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2014**

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EB-2013-0152  
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## **GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	76.87
Rate Rider for Recovery of Ice Storm Cost – effective until April 30, 2016	\$	21.98
Distribution Volumetric Rate	\$/kW	2.5613
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kW	(0.0059)
Retail Transmission Rate – Network Service Rate	\$/kW	3.2717
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4335

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2013-0152  
EB-2014-0162

## **GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	886.47
Rate Rider for Recovery of Ice Storm Cost – effective until April 30, 2016	\$	255.62
Distribution Volumetric Rate	\$/kW	2.7974
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kW	(0.0065)
Retail Transmission Rate – Network Service Rate	\$/kW	3.2178
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3938

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2014

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EB-2013-0152  
EB-2014-0162

## LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,701.75
Rate Rider for Recovery of Ice Storm Cost – effective until April 30, 2016	\$	733.47
Distribution Volumetric Rate	\$/kW	2.2162
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kW	(0.0051)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.4844
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6771

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

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EB-2014-0162

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.75
Rate Rider for Recovery of Ice Storm Cost – effective until April 30, 2016	\$	0.94
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2014**

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EB-2013-0152  
EB-2014-0162

## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	2.40
Rate Rider for Recovery of Ice Storm Cost – effective until April 30, 2016	\$	0.15
Distribution Volumetric Rate	\$/kW	18.2017
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kW	(0.0669)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6713

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2014

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EB-2013-0152

EB-2014-0162

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.01
Rate Rider for Recovery of Ice Storm Cost – effective until April 30, 2016	\$	0.16
Distribution Volumetric Rate	\$/kW	8.8034
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kW	(0.0243)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2158
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6370

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2013-0152  
EB-2014-0162

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0258
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0048