

SCHEDULE A

RATE ORDER

**MILTON HYDRO DISTRIBUTION INC.
EB-2015-0089**

REVISED TARIFF OF RATES AND CHARGES

September 20, 2016

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.61 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Group 2 Accounts - effective until August 31, 2017 | \$ | 0.98 |
| Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 | \$ | (1.4230) |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$ | 1.51 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$/kWh | (0.0018) |
| Distribution Volumetric Rate | \$/kWh | 0.0110 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 | \$/kWh | 0.0036 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017 | \$/kWh | (0.0032) |
| Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017 | \$/kWh | 0.0070 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.
REVISED TARIFF OF RATES AND CHARGES
Effective Date May 1, 2016
Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously approved
schedules of Rates, Charges and Loss Factors**

EB-2015-0089

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

| | | |
|-------------|----|---------|
| OESP Credit | \$ | (30.00) |
|-------------|----|---------|

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

| | | |
|-------------|----|---------|
| OESP Credit | \$ | (34.00) |
|-------------|----|---------|

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

| | | |
|-------------|----|---------|
| OESP Credit | \$ | (38.00) |
|-------------|----|---------|

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

| | | |
|-------------|----|---------|
| OESP Credit | \$ | (42.00) |
|-------------|----|---------|

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 16.51 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$ | 0.04 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$/kWh | 0.0000 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Group 2 Accounts - effective until August 31, 2017 | \$/kWh | 0.0003 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 | \$/kWh | 0.0036 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017 | \$/kWh | (0.0032) |
| Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017 | \$/kWh | 0.0070 |
| Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 | \$/kWh | (0.0019) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0053 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 77.98 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$ | 0.00 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$/kW | 0.2155 |
| Distribution Volumetric Rate | \$/kW | 3.0100 |
| Low Voltage Service Rate | \$/kW | 0.2600 |
| Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months | \$/kW | 0.5957 |
| Rate Rider for Group 2 Accounts - effective until August 31, 2017 | \$/kW | 0.0064 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 | \$/kW | 1.3546 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017 | \$/kWh | (0.0032) |
| Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017 | \$/kWh | 0.0070 |
| Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 | \$/kW | (0.7043) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0196 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4517 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2015-0089

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 612.07 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$ | (143.63) |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$/kW | (0.3832) |
| Distribution Volumetric Rate | \$/kW | 2.1082 |
| Low Voltage Service Rate | \$/kW | 0.2558 |
| Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months | \$/kW | 0.5957 |
| Rate Rider for Group 2 Accounts - effective until August 31, 2017 | \$/kW | 0.0006 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 | \$/kW | 1.7263 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017 | \$/kWh | (0.0032) |
| Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017 | \$/kWh | 0.0070 |
| Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 | \$/kW | (0.8969) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9698 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4117 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.
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Effective Date May 1, 2016
Implementation Date September 1, 2016

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EB-2015-0089

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 2,443.75 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$ | (655.84) |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$/kW | (0.3907) |
| Distribution Volumetric Rate | \$/kW | 1.4630 |
| Low Voltage Service Rate | \$/kW | 0.2860 |
| Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months | \$/kW | 0.5957 |
| Rate Rider for Group 2 Accounts - effective until August 31, 2017 | \$/kW | 0.0001 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 | \$/kW | 1.8945 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017 | \$/kWh | (0.0032) |
| Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 | \$/kW | (0.9879) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.2159 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6971 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 7.86 |
| Distribution Volumetric Rate | \$/kWh | 0.0166 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Group 2 Accounts - effective until August 31, 2017 | \$/kWh | 0.0019 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 | \$/kWh | 0.0033 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017 | \$/kWh | (0.0032) |
| Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 | \$/kWh | (0.0019) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0053 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 3.44 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$ | 0.51 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$/kW | 3.8420 |
| Distribution Volumetric Rate | \$/kW | 26.1496 |
| Low Voltage Service Rate | \$/kW | 0.1786 |
| Rate Rider for Group 2 Accounts - effective until August 31, 2017 | \$/kW | 7.0181 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 | \$/kW | 1.2180 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017 | \$/kWh | (0.0032) |
| Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 | \$/kW | (0.6824) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0556 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6838 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 2.40 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$ | 0.18 |
| Foregone Distribution Revenue - effective until April 30, 2017 | \$/kW | 0.7707 |
| Distribution Volumetric Rate | \$/kW | 10.5265 |
| Low Voltage Service Rate | \$/kW | 0.1749 |
| Rate Rider for Group 2 Accounts - effective until August 31, 2017 | \$/kW | 1.6248 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 | \$/kW | 1.3059 |
| Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017 | \$/kWh | (0.0032) |
| Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017 | \$/kWh | 0.0070 |
| Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 | \$/kW | (0.6739) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0451 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6492 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Milton Hydro Distribution Inc.
REVISED TARIFF OF RATES AND CHARGES
Effective Date May 1, 2016
Implementation Date September 1, 2016

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EB-2015-0089

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Milton Hydro Distribution Inc.

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EB-2015-0089

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|---------|
| Late Payment – per month | % | 1.5000 |
| Late Payment – per annum | % | 19.5600 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charges for nonpayment of account - At Meter During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charges for nonpayment of account - At Meter After Hours | \$ | 185.00 |
| Optional Interval/TOU Meter charge \$/month | \$ | 5.50 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Clearance Pole Attachment charge \$/pole/year | \$ | 5.59 |

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0375 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0154 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0272 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0054 |